

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Building
Wichita, Kansas 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

API NUMBER 15-009-20,284-00-00

LEASE NAME Schauf "B"

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

WELL NUMBER #1

2310 Ft. from S Section Line

4290 Ft. from E Section Line

SEC. 11 TWP. 16S RGE. 12 (X) or (W)

COUNTY Barton

Date Well Completed 10/68

Plugging Commenced 1/10/89

Plugging Completed 1/10/89

LEASE OPERATOR PETROLEUM, INC.

ADDRESS 301 North Main, Suite 900; Wichita, KS 67202

PHONE# (316) 291-8200 OPERATORS LICENSE NO. 5238

Character of Well Oil

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Did you notify the KCC/KDHE Joint District Office prior to plugging this well? Yes

Which KCC/KDHE Joint Office did you notify? Hays (#6)

Is ACO-1 filed? Yes If not, is well log attached? _____

Producing Formation Arbuckle Depth to Top 3348 Bottom 3370 T.D. 3370

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

RECEIVED
STATE CORPORATION COMMISSION
2-17-89

Formation	Content	From	To	Size	Put In	Pulled out
		G. L.	285	8-5/8"	247'	0'
		G. L.	3369	5-1/2"	3369'	0'

CONSERVATION DIVISION
Wichita, Kansas

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set. Perforated Anhydrite at 780' with 2 shots. B. J. Titan plugged well with 20 sacks 65/35 thrifty mix and 1 sack hulls down Braden head, SI 650 psi, followed by 180 sacks 65/35 thrifty mix and 5 sacks hulls down 5 1/2" casing, MP 1000 psi, SI 600 psi. Witnessed by State plugger, Dennis Hamel.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor PETROLEUM, INC. License No. 5238

Address 301 North Main, Suite 900; Wichita, Kansas 67202-1508

STATE OF Kansas COUNTY OF Sedgwick, ss.

R. G. Julius (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) R. G. Julius
R. G. Julius

(Address) 301 N. Main, St. 900; Wichita, KS

SUBSCRIBED AND SWORN TO before me this 15th day of February, 19 89

Laura A. Miller
Notary Public



Expires: May 11, 1989

Dresser Atlas

Acoustilog

00:00-18202-500-51

FILE NO.	COMPANY	PETROLEUM, INCORPORATED	
	WELL	SCHAUF B-1	
	FIELD	SCHAUF	
	COUNTY	BARTON	STATE KANSAS
	LOCATION:	NE-NW-SW	Other Services
			GNL
	SEC 11	TWP 16S	RGE 12W

Permanent Datum	GROUND LEVEL	Elev.	1896	KB	1901
Log Measured from	KELLY BUSHING	5	Ft. Above Permanent Datum	DF	1899
Drilling Measured from	KELLY BUSHING			GL	1896

Date	10-18-68				
Run No.	ONE				RECEIVED
Depth—Driller	3370				
Depth—Logger	3369½				
Bottom Logged Interval	3362				OCT 24 1968
Top Logged Interval	2700				
Casing—Driller	8 5/8 @ 285		@		PETROLEUM, INC. @
Casing—Logger					Geological Dept.
Bit Size	7 7/8"				
Type Fluid In Hole	SALT GEL				
Density and Viscosity	9.8	43			
pH and Fluid Loss	6.4		cc		cc
Source of Sample	FLOWLINE				
Rm @ Meas. Temp.	.16 @ 64°F	.09 @ 114°F	@	°F	@ °F
Rmf @ Meas. Temp.	@ °F	.06 @ 114°F	@	°F	@ °F
Rmc @ Meas. Temp.	@ °F	.28 @ 114°F	@	°F	@ °F
Source of Rmf and Rmc		CHART CHART			
Rm @ BHT	.09 @ 114°F	@ °F	@	°F	@ °F
Time Since Circ.	2 HRS.				
Max. Rec. Temp. Deg. F.	114	°F		°F	°F
Equip. No. and Location	LE-1004 GB				
Recorded By	BARLOW				

THIS HEADING AND LOG CONFORMS TO API RECOMMENDED STANDARD PRACTICE RP-3.

OLD HERE 10.2.3

EMARKS

Changes in Mud Type or Additional Samples		Scale Changes	
Date	Sample No.	Scale Up Hole	Scale Down Hole
Depth-Driller			
Type Fluid in Hole			
Dens.			
Visc.			
Fluid Loss			
Source of Sample			

RECEIVED
 STATE CORPORATION
 871 N. CHICAGO
 DEC 9 1968
 CONSERVATION
 Wichita, Kan.