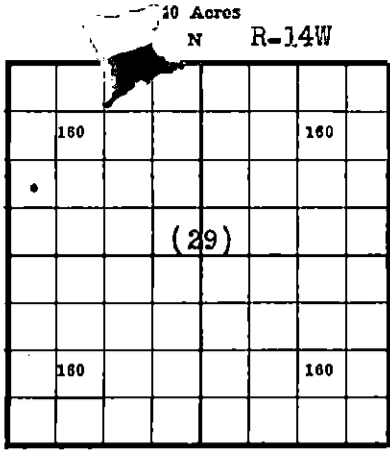


STANOLIND OIL AND GAS COMPANY

WELL RECORD



Locate Well Correctly

COUNTY Stafford, SEC. 29, TWP. 23S, RGE. 14W
 COMPANY OPERATING Stanolind Oil and Gas Company
 OFFICE ADDRESS Box 591, Tulsa, Oklahoma
 FARM NAME F. B. Gillmore WELL NO. 1
 DRILLING STARTED 5-30-42 1942, DRILLING FINISHED 6-22 1942
 WELL LOCATED NW 1/4 SW 1/4 NW 1/4 990 ft. North of South
 Line and 330 ft. East of West Line of Quarter Section.
 ELEVATION (Relative to sea level) DERRICK FLR. 1970 GROUND 1967
Dry Hole
 CHARACTER OF WELL (Oil, gas or dry hole) Dry Hole

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1 Viola	3992	4011			
2 Simpson	4011	4065			
3 Arbuckle	4065	4184			

WATER SANDS

Name	From	To	Water Level	Name	From	To	Water Level

CASING RECORD

Size	Wt.	Thds.	Make	Amount Set		Amount Pulled		Packer Record			
				Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
O.D. 8-5/8"	32#	8-V	Used	431'	7"	(Thds. off)		Landed	438'		7"

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING RECORD

Size	Amount Set		Sacks Cement	Chemical		Method Cementing	Amount	Mudding Method	Results (See Note)
	Feet	In.		Gal.	Make				
O.D. 8-5/8"	436'	0"	250	Encore	Common	H.O.W.C.O.			

FILE 29 28-14W
 BOOK 38 LINE 42

NOTE: What method was used to protect sands when outer strings were pulled? _____

NOTE: Were bottom hole plugs used? _____ If so, state kind, depth set and results obtained. _____

TOOLS USED

Rotary tools were used from 0 feet to 4184 feet, and from _____ feet to _____ feet to
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet to
 Type Rig 94' steel

PRODUCTION DATA

Production first 24 hours _____ bbls. Gravity _____, Emulsion _____ per cent., Water _____ per cent.
 Production second 24 hours _____ bbls. Gravity _____, Emulsion _____ per cent., Water _____ per cent.
 If gas well, cubic feet per 24 hours _____ Rock Pressure, lbs. per square inch _____

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

George A. Banks Field Superintendent
 Name and Title

Subscribed and sworn to before me this the 1st day of July, 19 42

My commission expires February 6, 1946
George A. Banks Notary Public.

FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
Soil & Shale	0	20			
Sand	20	70			
Sand & Gravel	70	110			
Clay & Shells	110	200			
Shale & Shells	200	235			
Sand & Gravel	235	253			
Shale & Shells	253	307			
Sand & Gravel	307	389			
Red Bed & Shale	389	500			
Shale, pyrite & Lime	500	520			
Shale	520	660			
Sand & Shale	660	775			
Red Bed & Shale	775	884			
Anhydrite	884	912			
Shale & Shells	912	1127			
Lime	1127	1134			
Shale & Shells	1134	1298			
Shale	1298	1350			
Salt & Shale	1350	1450			
Shale & Lime	1450	1610			
Shale & Salt	1610	1712			
Lime Broken	1712	1768			
Sandy Lime & Shale	1768	1815			
Sandy Lime	1815	1844			
Lime	1844	1992			
Shale & Lime	1992	3446			
Lime	3446	3455			
Shale & Lime	3455	3483			
Broken Lime	3483	3550			
Shale & Lime	3550	3604			
Lime	3604	3809			
Shale & Lime	3809	3887			
Conglomerate	3887	3940			
Lime	3940	3950			
Lime & Shale	3950	3992			
Viola Chert	3992	4016			
Shale (Simpson)	4016	4029			
Shale & Sand	4029	4065			
Dolomite	4065	4074			
Arbuckle	4074	4184			
Total Depth		4184			