STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mall or Deliver Bo
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

WELL PLUGGING RECORD 15-187-01287-000

County. Sec. 29 Twp. 23 Rge. (E) 14 (W)

FORMATION PLUGGING RECORD

NORTH R-14	¥	Stanaline	1 011 & 0	las Compony		
	Lease Name	F. B. Gi	Llmore		<i>T</i>	Well No1
	Office Address	Box 591,	Tulsa, C)klahoma	•••••	
LI 1	Character of Wo	ell (completed a	us Oil, Gas or 6–22 –			1942
. #1	Application for	plugging filed	D-22			₁₉ 42
(29)	Application for	plugging approv	_{ed} 6-22			1942
	Plugging comm	enced	6-23 6-24			1942
	Plugging comple	eted ndonment of we	ell or produci	ng formation Dry	Hole	1942
			•	-		19
Locate well correctly on abo Section Plat	Was permission					e plugging was com-
Name of Conservation Agent w						
Producing formation. Arbu			3 5 Bo	ottom 4184	Total Depth of V	Vell 4184 Feet
Show depth and thickness of all OIL, GAS OR WATER RE		ns.			0	ASING BEGODD
		From	Го			ASING RECORD
Arbuckle Dele	Content	4065	4184	8-5/8"0.D.	436¹	Pulled Out
Arbuckle Dolo.	Dry	4000	*10*	0-0/0"0.0.	#90.	none
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		***************************************			منتسل السفال	
Correspondence regarding	(If additional of this well should be addressed	~	ary use BACK (101ind Oi 591, Tul	of this sheet) l and Gas Co sa, Oklahoma	mpany	
being first duly sworn on oath described well as filed and that	C. B. Snyder , says: That I have knowled	dge of the facts,	mployee of o statements, e God.	wner) or (owner or and matters herein	contained and	above-described well, the log of the above- perintendent
		(Signature)	-	. #2, Staffe		
ζ .)		••••			ddress)	
Subscribed and Sworn to	before me thislst	day of	<i>M</i>	July A	19.4	2. . B 1 /
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My commission expires L'E	bruary 6, 1946	19-927	≫ 9-41—5N	. (/ л.		

Stafford

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15-185-0287-000

STANOLIND OIL AND GAS COMPANY

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Producti	on	first :	24 1	our	·s			—_Ы	ols. G	irav	it y			, E	Emulsion_			pe	r cer	it. W	ater	nu /-3	+	_per cent
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FORMATION RECORD

Give detailed description and thickness of Formation	all formations	Bottom	and contents of sand, whether dry, water, Formation	oil or gas.	Bottom
Soil & Shale	0	20			
Sand	20	20 70			
Sand & Gravel	70	110			
Clay & Shells	110	200			
Shale & Shells	200	235			
Sand & Gravel	235	253			
Shale & Shells	253	307			
Sand & Gravel	307	389 500			
Red Bed & Shale Shale, pyrite & Lime	389 500	500 520			
Shale, pyllice w mine	520	660		i	
Sand & Shale	660	775			
Red Bed & Shale	7 75	884			
Anhydrite	884	912			
Shale & Shells	912	1127			
Lime	1127	1134			
Shale & Shells	1134	1298			
Shale Salt & Shale	1298 1350	1350 1450			
Shale & Lime	1450	1610			
Shale & Salt	1610	1712			
Lime Broken	1712	1768			
Sandy Lime & Shale	1768	1815			
Sandy Lime	1815	18 44			
·Lime	1844	1992		, j	
Shale & Lime Lime	1992 3446	3446 3455			
Shale & Lime	3455	3483			
Broken Lime	3483	3550			
Shale & Lime	3550	3604			
Lime	3604	3809	1		
Shale & Lime	3809	3887			
Conglomerate	3887	3940			•
Lime Lime & Shale	3940 3950	3950 3992			
Viola Chert	3992	4016]		
Shale (Simpson)	4016	4029			
Shale & Sand	4029	4065		İ	
Dolomite	4065	4074			
Arbuckle -	4074	4184	` '	,	
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Total Depth	}	4184		}	
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