

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5407 EXPIRATION DATE June 30, 1984

OPERATOR Hupfer Oil & Gas API NO. 15-145-21,078-0000

ADDRESS 3711 Country Lane COUNTY Pawnee

Hays, Kansas 67601 FIELD Ash Creek

** CONTACT PERSON Dennis D. Hupfer PROD. FORMATION Arbuckle

PHONE (913) 628-8666

PURCHASER Getty Trading & Transportation LEASE Barrett-Twin

ADDRESS P.O. Box 5568 WELL NO. 2

Denver, Colorado 80217 WELL LOCATION 100 ft. West of SE-SE-SW

DRILLING H-30 Inc. 330 Ft. from South Line and

CONTRACTOR 251 North Water Suite #10 2210 Ft. from West Line of

ADDRESS Wichita, Kansas 67202 the SW (Qtr.) SEC 1 TWP 21S RGE 16 (W).

PLUGGING _____

CONTRACTOR _____

ADDRESS _____

WELL PLAT

(Office Use Only)

KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

TOTAL DEPTH 3793' PBD _____

SPUD DATE 9/21/83 DATE COMPLETED 9/27/83

ELEV: GR 1964' DF 1967' KB 1969'

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 958' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Dennis D. Hupfer, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Dennis D. Hupfer
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 7 day of December, 19 83.

EMERY J. ROME
NOTARY PUBLIC
STATE OF KANSAS
My Appointment Expires: _____

Emery J. Rome
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 2-1-85

RECEIVED
STATE CORRELATION DIVISION
12-8-83
DEC 9 1983

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY XXXX

OPERATOR Huffer Oil & Gas LEASE Barrett Twin SEC. 1 TWP. 21S RGE. 16 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
<p>Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</p> <p>SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.</p>						
<p>X Check if no Drill Stem Tests Run.</p> <p>Check if samples sent to Geological Survey</p>						
Shale, Shells, Sand & Lime			0'	954'		
Anhydrite			954'	998'		
Shale & Lime			998'	1928'		
Lime & Shale			1928'	3793'		
R.T.D.			3793'			
<p>Geologist: Bobby Beard/Mike Bair</p> <p>No DST'S</p>						
Shale			3304	-1335	Heebner	
Lime			3322	-1353	Toronto	
Shale			3337	-1368	Douglas Shale	
Lime			3398	-1429	Brown Lime	
Lime/Shale			3409	-1440	Lansing	
Lime/Shale			3650	-1681	Base/K.C.	
Sand			3661	-1692	Cong. Sand	
Chert			3674	-1705	Cong. Chert	
Lime/Chert.			3683	-1714	Viola	
Dolomite			3754	-1785	Arbuckle	
Dolomite			3793	-1824	T.D.	
<p>Completion: Perforate 3768 to 3777, 2 holes per foot. Flow 35 BOPH natural for 6 hours. Run tubing and rods.</p>						
<p>If additional space is needed use Page 2,</p>						

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	22#	958'	60/40 Poz.	450	3% c.c., 2% gel
Production	7-7/8"	5-1/2"	14#	3792'	60/40 Poz.	125	2% gel, 10% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	DP	3768 to 3777

TUBING RECORD		
Size	Setting depth	Packer set at
2 7/8	3780	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Note: (None)	

Initial 24 hour flow & pump was 480 BOPD. Gas shut in with 450 PSI on casing. Production 50 BOPD.

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
October 23, 1983	Flowing & Pumping	37.5
Estimated Production -I.P.	Oil	Gas
	480 bbls.	125,000 MCF
Disposition of gas (vented, used on lease or sold)	Water	Gas-oil ratio
Used on lease and waiting market.	2 %	bbls. CFPB
	Perforations	
	Arbuckle	3768 to 3777