

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: (Oil) Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR HUPFER OIL & GAS

API NO. 15-145-20, 955-0000

ADDRESS 2309 Walnut

COUNTY Pawnee

Hays, Kansas 67601

FIELD Ash Creek

\*\*CONTACT PERSON Dennis D. Hupfer

PROD. FORMATION Arbuckle

PHONE 913-628-8666

LEASE Barrett

PURCHASER Western Crude Oil Inc.

WELL NO. #1

ADDRESS P.O. Box 5568

WELL LOCATION NE-SE-SW

Denver, Colorado 80217

330 Ft. from East Line and

DRILLING H-30, Inc.

990 Ft. from South Line of

CONTRACTOR

ADDRESS 251 North Water Suite #10

the SW 1/4 SEC. 1 TWP. 21 RGE. 16 W

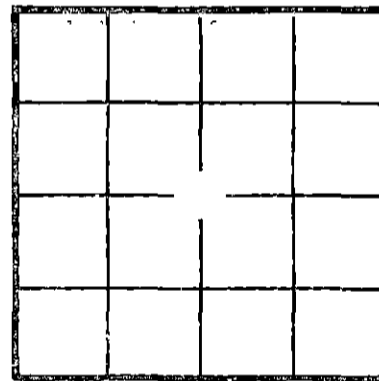
Wichita, Kansas 67202

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS



KCC   
KGS   
(Office Use)

TOTAL DEPTH 3849 PBD

SPUD DATE 4-19-82 DATE COMPLETED 4-24-82

ELEV: GR 1963 DF 1966 KB 1968

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 961 DV Tool Used? No

AFFIDAVIT

STATE OF Kansas, COUNTY OF Ellis SS, I, Dennis

D. Hupfer OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Operator (FOR)(OF) Hupfer Oil & Gas

OPERATOR OF THE Barrett LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 10 DAY OF June, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIRMANT SAYS NOT.

STATE RECEIVED  
KANSAS CORPORATION COMMISSION  
JUN 30 1982  
6-30-82  
CONSERVATION DIVISION  
Wichita, Kansas

SUBSCRIBED AND SWORN BEFORE ME THIS 29 DAY OF June, 19 82.

(S) Dennis D. Hupfer  
Sheila L. Barber  
NOTARY PUBLIC

MY COMMISSION EXPIRES: March 13, 1986

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOFP or is located in a Basic Order Pool.

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale	3300	-1332	Heebner	3300
Lime/Shale	3318	-1350	Toronto	3318
Shale	3332	-1364	Douglas	3332
Lime	3392	-1424	Brown Lime	3392
Lime/Shale	3402	-1434	Lansing	3402
Lime	3680	-1712	Viola	3680
Dolomite	3750	-1782	Arbuckle	3750
RTD	3849	-1881	RTD	3849
Geologist: Bobby Beard				
DST #1 - Lansing - 3410 to 3435 30-30-30-30. Recovered 5 ft. drilling mud. IBHP 22, FBHP33, IFP 11-11, FFP 11-11. Hyd. Pr. 1871-1860				
DST #2 - Arbuckle - 3741 to 3758 30-30-30-30. GTS 2 min., recovered 2780' GIP, 825 ft. muddy oil & 150 ft. watery muddy oil. IBHP 1127, FBHP - 1094, IFP 254-265, FFP 332-387. Gas: 10 min. 374,000 20 min. 195,000				
Completion: Perforated 3767-69. Acidized w/ 250 gal. 15% - swabbed 8 BFPH 35% oil, 850 ft. off bottom. Overnight fill-up 2800 ft. - P.O.P.				

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/8	8 5/8	24	961	60/40 POZ	450	2% gel, 3% cc
Production	7 7/8	5 1/2	14	3846	60/40 POZ	150	2% gel 10 bbl. salt flush

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	3/4"	3767 to 3769

Size	Setting depth	Packer set at
2 7/8	3756	

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
250 gals. T.N.S. Acid 15% Intensified Non-Swell.	3767 to 3769

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
June 10, 1982	Pumping	38

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	35 bbls.	22,000 MCF	% 80 bbls.	CFPB

Disposition of gas (vented, used on lease or sold)	Perforations
Used On Lease	Arbuckle 3767-3769