

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

(REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, (SWD), OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Brougner Oil, Inc.

API NO. 15-145-20-729-A

ADDRESS P.O. Drawer 1367
Great Bend, KS 67530

COUNTY Pawnee
FIELD ASH CREEK

**CONTACT PERSON Joe E. Brougner
PHONE 316-793-5610

PROD. FORMATION
LEASE Barrett "B"

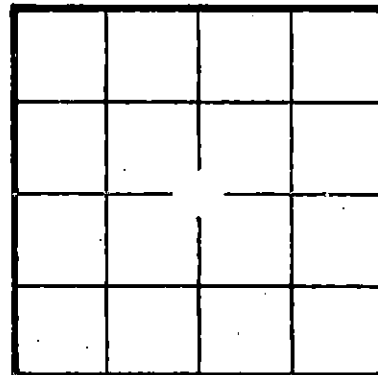
PURCHASER
ADDRESS

WELL NO. 1
WELL LOCATION SW NW SW

DRILLING Woodman-Iannitti Drilling Co.
CONTRACTOR
ADDRESS 1008 Douglas Bldg.
Wichita, KS 67202

330 Ft. from West Line and
990 Ft. from North Line of
the SEC. 1 TWP. 21S RGE. 16W

WELL PLAT



KCC
KGS
(Office Use)

PLUGGING
CONTRACTOR
ADDRESS

TOTAL DEPTH 4039' PBD

SPUD DATE 8-27-81 DATE COMPLETED 8-30-81

ELEV: GR DF KB

DRILLED WITH (KMK) (ROTARY) (MK) TOOLS

Amount of surface pipe set and cemented DV Tool Used?

AFFIDAVIT

STATE OF Kansas, COUNTY OF Barton SS, I,

Joe E. Brougner OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,
DEPOSES THAT HE IS President (FOR)(OF) Brougner Oil, Inc.

OPERATOR OF THE Barrett "B" LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 26th DAY OF September, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 22nd DAY OF February, 19 82.

(s) Joe E. Brougner

Carrie L. Leback RECEIVED
NOTARY PUBLIC STATE CORPORATION COMMISSION
2-24-82
FEB 24 1982

MY COMMISSION EXPIRES: July 9, 1983

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE VIEW

L LOG

SHOW GEOLOGICAL TESTS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity, gas, oil, or water, and all other tests, including depth, interval, tested, casing used, time tool open, flowing, and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~XXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
987' of Surface pipe was previously set							
S.W.D.	7-7/8	4-1/2	10.79	4039'	Common	150	bottom to top. Gel 2% Salt Blended Saturated

LINER RECORD

PERFORATION RECORD

Top, ft	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
		Water %
		Gas-oil ratio bbls.
Disposition of gas (vented, used on lease or sold)	Perforations	CFPB