

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6393 EXPIRATION DATE June 30, 1984

OPERATOR Brougner Oil, Inc. API NO. 15-145-21,082

ADDRESS P.O. Drawer 1367 COUNTY Pawnee

Great Bend, KS 67530 FIELD ASH CREEK

** CONTACT PERSON Joe E. Brougner PROD. FORMATION Arbuckle

PHONE (316) 793-5610

PURCHASER Inland Crude Purchasing Corporation LEASE FOSTER "A"

ADDRESS 200 Douglas Bldg. WELL NO. #1

Wichita, Kansas 67202 WELL LOCATION NW SW SE

DRILLING Mohawk Drilling, Inc. 990 Ft. from South Line and

CONTRACTOR CONTRACTOR 3210 Ft. from East Line of (E)

ADDRESS P.O. Drawer 1362 the SE/4Qtr.) SEC 1 TWP 21 RGE 16(W).

Great Bend, KS 67530

PLUGGING WELL PLAT (Office Use Only)

CONTRACTOR CONTRACTOR

ADDRESS ADDRESS

TOTAL DEPTH 3787' PBT

SPUD DATE 9-23-83 DATE COMPLETED 10-18-83

ELEV: GR 1964' DF 1972' KB 1974'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 973' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

STATE CURATOR'S COMMISSION

11-10-83

NOV 10 1983

CONSERVATION DIVISION

Wichita, Kansas

AFFIDAVIT

Joe E. Brougner, being of lawful age, hereby certifies that:

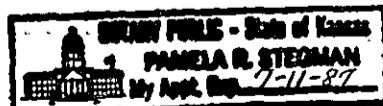
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Joe E. Brougner (Signature)

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of November

1983.



Pamela R. Stegman (Signature)

(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 7-11-87

Pamela R. Stegman

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY (S)

OPERATOR BROUGHER OIL, INC. LEASE FOSTER

SEC. 1 TWP. 21 RGE. 16W (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #1

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.					FORMATION	LOG DEPTH DATUM
<u>DRILLERS' WELL LOG</u>					Anhydrite	951' +1023
Sand			0'	90'	Heebner	3309' -1335
Shale			90'	395'	Toronto	3326' -1352
Sand			395'	510'	Douglas	3341' -1367
Sand			510'	795'	Brown Lime	3401' -1427
Shale			795'	960'	Base-KC	3636' -1662
Anhydrate			960'	974'	Viola	3680' -1706
Shale & Shells			974'	1390'	Simpson	3719' -1745
Shale & Lime			1390'	1900'	Simpson Sand	3734' -1760
Shale & Lime			1900'	2287'	Arbuckle	3759' -1785
Lime & Shale			2287'	2560'	LTD	3786' -1812
Lime & Shale			2560'	2860'	RTD	3787' -1813
Lime & Shale			2860'	3120'		
Lime			3120'	3380'		
Lime			3380'	3575'		
Lime			3575'	3715'		
Lime			3715'	3766'		
RTD			3766'	3787'		
LTD				3786'		
<u>DESCRIPTION</u>			<u>LOG DEPTH</u>			
No zones above the Viola had any shows of oil.						
VIOLA			3680'	3718'		
Bone, white and tan fresh, fractured, slightly tripolitic chert with trace of fractured stain abundant gilsonite and tarry appearing oil stain. Questionable light odor.						
SIMPSON SAND			3734'	3741'		
If additional space is needed use Page 2, Side 2						

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	(New) 8-5/8"	24#	973'	Common	250	60/40 Pozmix & 200 sks. Hal Lite
Production	7-7/8"	(New) 5-1/2"	14#	3773'	Common	150	60/40 Pozmix, 18% Salt, 75% CER-2, 5# gilsonite per sk.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at
2-3/8"	3784'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
10-19-83	Pumping	

Estimated Production -I.P.	Oil	Gas	Water %	Gas-oil ratio
	40 bbls.	MCF	20	CFPB

Disposition of gas (vented, used on lease or sold) Perforations Arbuckle Open Hole

SIDE TWO (Page Two)

ACO-1 WELL HISTORY

OPERATOR BROUGHER OIL, INC. LEASE NAME FOSTER "A"

SEC. 1 TWP. 21 RGE. 16W (W)

FILL IN WELL LOG AS REQUIRED: WELL NO. #1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>DESCRIPTION</u>	<u>LOG DEPTH</u>			
Tan, brown and clear sub-rounded quartz sandstone friable with scattered trace of spotted stain no show free oil or odor. (not much sand was observed in sample cuttings)				
ARBUCKLE Buff, brown and tan, finely crystalline sucrosic dolomite with good inter-crystalline porosity strong odor and very slight show free oil.	3759'	3766'		
DST #1 20-30-15-30 Strong blow, gas to surface in 2 minutes. First Open-Measuring 3633 MCF through 1½" orifice decreasing to 2858 MCF in 20 minutes. Second Open-Measuring 1626 MCF increasing to 2916 MCF in 15 minutes. Recovery: 100' Mud IHP 2083; IF 543-458; ISIP 1064; FF 424-407; FSIP 1031; FHP 1867; Temp. 103°	3711'	3766'		
Dolomite (as Above) no increase in free oil or stain.	3767'	3775'		
Buff, brown and tan finely crystalline sucrosic slightly vugular dolomite with fair to good inter-crystalline porosity strong odor and show free oil.	3726'	3787'		
DST #2 15-60-15-60 Strong blow, gas to surface in 2 minutes First Open-Measuring 1559 MCF through 1½" orifice in 2 minutes 1348 MCF in 5 minutes. Oil to surface in 7 minutes. Second Open-Measuring 1348 MCF throughout second open. RECOVERY: Dropped bar and reversed fluid out of hole. IHP 2184; IF 560-610; ISIP 1098; FF 509-627; FSIP 1081; FHP 2184; Temp. 108°.	3772'	3787'		

RECEIVED
STATE CORPORATION COMMISSION

NOV 10 1953

WICHITA, KANSAS