

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

ORIGINAL

API NO. 15- 145- 383- 21 383

County Pawnee

NW NE NE Sec. 1 Twp. 21 Rge. 16  E

4950 Feet from  S/N (circle one) Line of Section  
990 Feet from  E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE,  SE, NW or SW (circle one)

Lease Name Phinney Well # 1

Field Name Ash Creek

Producing Formation Arbuckle

Elevation: Ground 1986 KB 1994

Total Depth 3895 PBDT

Amount of Surface Pipe Set and Cemented at 1002 Feet

Multiple Stage Cementing Collar Used? Yes  No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan *AITZ*  
(Data must be collected from the Reserve Pit)

Chloride content 12,000 ppm Fluid volume 250 bbls

Dewatering method used Vacuum Truck

Location of fluid disposal if hauled offsite:

Operator Name Sterling Oil Company, Inc.

Lease Name Wells License No. 30108

SE Quarter Sec. 18 Twp. 20 S Rng. 15  NW

County Barton Docket No. D-21,195

Operator: License # 30108

Name: Sterling Oil Company, Inc.

Address 112 S. Broadway

City/State/Zip Sterling, KS 67579

Purchaser: Koch Oil

Operator Contact Person: Curt Bennett

Phone (316) 278-3727

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: James Musgrove

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: *2-19-92 FEB 19 1992*

Well Name: *CONCRETE ON PAVED*

Comp. Date Old Total Depth

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBDT  
 Commingled  Docket No.  
 Dual Completion  Docket No.  
 Other (SWD or Inj?)  Docket No.

10-24-91 10-31-91 11/13/91  
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Curt Bennett*

Title President Date 2/17/92

Subscribed and sworn to before me this 17th day of February 19 92.

Notary Public *Cheryl L. Musher*

Date Commission Expires



K.G.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Operator Name Sterling Oil Company, Inc. Lease Name Donney Well # 1  
 East County Pawnee  
 Sec. 1 Twp. 21 Rge. 16  West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	993	+1001
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Heebner	3323	-1329
List All E.Logs Run:		Br Lime	3415	-1361
Radiation Guard		L-KC	3425	-1433
Dual Induction		B-KC	3667	-1674
Compensated Density Neutron		Arbuckle	3767	-1773
		LTD	3895	-1901

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2"	8-5/8"	25#	1002'	60/40 poz	400	2% gel 3% cd.
Production	7-7/8"	5 1/2"	15.5#	3885'	60/40poz	50	2%gel 10%salt
					60/40poz	100	2%gel 10%salt
							5#Gilsonite

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	3804-3812	Common	35	no additives
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
		Amount	Kind of Material Used	
2	3778-83	500 gal	15%	3778-83
2	3787-89	500 gal	15%	3787-89
2	3795-98	500 gal	15%	3795-98
2	3805-08	500 gal	15%	3805-08
2	3812-14	500 gal	15%	3812-14

<b>TUBING RECORD</b>	Size 2 7/8	Set At 3825	Packer At NA	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
11/13/91				
Estimated Production Per 24 Hours	Oil Bbls. 6.68	Gas Mcf none	Water Bbls. 214	Gas-Oil Ratio NA Gravity 36

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Partially Perforated  Fully Perforated  Dually Completed  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_



ORIGINAL

REMITTANCE ADVICE

15-145-21383-0000

INVOICE DATE
10/25/91

DIRECT BILLING INQUIRIES TO: 713-395-5021	TERMS NET AMOUNT DUE 30 DAYS FROM DATE OF INVOICE	REMIT TO: R.J. SERVICES P.O. BOX 207476 HOUSTON, TX 77297
--	--	--

PAGE 1	INVOICE NO. 057759
-----------	-----------------------

AUTHORIZED BY 057759
-------------------------

PURCH. ORDER REF. NO.
-----------------------

STERLING OIL COMPANY

BOX 1359  
GREAT BEND KS 67530

WELL NUMBER : 1 CUSTOMER NUMBER : 8503 - 0

LEASE NAME AND NUMBER	STATE	COUNTY/PARISH	CITY	DISTRICT NAME	DISTR. NO.
PHINNEY	KS	1409		Great Bend	502
JOB LOCATION/FIELD		MTA DISTRICT	DATE OF JOB	TYPE OF SERVICE	
44			10/25/91	LAND-CONDUCTOR/SURFACE	

PRODUCT NUMBER	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	EXTENDED PRICE
10100302	1.00	CEMENT CASING 1,000 TO 1,500 FEET	879.00		879.00
10109005	15.00	MILFAGE CHRG. FROM NEAREST CASE OF	2.47		37.05
10409600	3.00	CEMT	60.00	GAL	180.00
10409600	1.00	GUIDE SHOE	222.00	GAL	222.00
10409600	1.00	BAFFLE PLATE	99.25	GAL	99.25
10410504	240.00	CLASS 'A' CEMENT	5.63	CF	1,351.20
10415019	160.00	FLY ASH	2.94	CF	470.40
10415047	1032.00	A-7-P CALCIUM CHLORIDE PELLETS	0.48	LB	495.36
10420165	400.00	3J-TITAN GEL, BENTONITE, BULK SALE	0.15	LB	100.20
10430636	1.00	5/8" TOP PLUG RESIN/PLASTIC CORE	105.25	EA	105.25
10860001	400.00	MIXING SERVICE CHEMICAL MATERIALS,	1.16		464.00
10940101	271.50	DRAYAGE, PER TON STATE CORPORATION COMMISSION	0.79		214.40
SUBTOTAL DISCOUNT					4,621.20 924.24

RECEIVED  
FEB 19 1992  
STATE CORPORATION COMMISSION

ACCOUNT	1.00007 BARTON 4.2500" KS-NEW WELL	CONSERVATION DIVISION Wichita, Kansas	2,421.33 2,421.33	24.21 102.90
---------	---------------------------------------	--	----------------------	-----------------

*Handwritten signature and initials*

TAX EXEMPTION STATUS:	PAY THIS AMOUNT	3,824.07
-----------------------	-----------------	----------



ORIGINAL

15.145.21383.0000

REMITTANCE ADVICE

INVOICE DATE
10/31/91

DIRECT BILLING INQUIRIES TO: 713-395-5821	TERMS NET AMOUNT DUE 30 DAYS FROM DATE OF INVOICE	REMIT TO: P.J. SERVICES P.O. BOX 297476 HOUSTON, TX 77297
--	--	--

PAGE 1	INVOICE NO. 057741
-----------	-----------------------

AUTHORIZED BY 057741
-------------------------

PURCH. ORDER REF. NO.
-----------------------

STEPLING OIL COMPANY

BOX 1369  
GREAT SAND MS 67530

WELL NUMBER : 1      CUSTOMER NUMBER : 8909 - 0

LEASE NAME AND NUMBER PHINTEX	STATE TX	COUNTY/PARISH 1609	CITY	DISTRICT NAME Great Sand	DISTR. NO. 582
JOB LOCATION/FIELD		MTA DISTRICT	DATE OF JOB 10/31/91	TYPE OF SERVICE LAND-LONG STRING/PRODUCT	

PRODUCT NUMBER	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	EXTENDED PRICE
10109321	1.00	CEMENT CASING 3,501 TO 4,000 FEET	1205.00		1,205.00
10109003	15.00	RELEASE CHRG. FROM NEAREST BASE OF	2.47		37.05
10409600	1.00	CUTOE SHOE	124.00	GAL	124.00
10409600	1.00	INSERT	193.00	GAL	193.00
10409600	6.00	CEMT	46.75	GAL	280.50
10410500	90.00	CLASS "A" CEMENT	5.63	CF	506.70
10415012	60.00	FLY ASH	2.94	CF	176.40
10415032	1256.00	A-5 SALT	0.12	LB	150.72
10415032	1000.00	XOL SEAL	0.35	LB	350.00
10420149	259.00	DJ-TITAN GEL, BENTONITE, BULK SALE	0.15	LB	38.85
10422008	50.00	CELLO FLAKE	1.35	LB	67.50
10424009	96.00	CO-31	4.07	LB	390.72

ACCOUNT	04-02				
---------	-------	--	--	--	--

TAX EXEMPTION STATUS:	→
-----------------------	---



ORIGINAL

REMITTANCE ADVICE

15-145-21383-0000

INVOICE DATE
10/31/91

DIRECT BILLING INQUIRIES TO:  713-895-5821	TERMS  NET AMOUNT DUE 30 DAYS FROM DATE OF INVOICE	REMIT TO:  J.J. SERVICES P.O. BOX 297476 HOUSTON, TX 77297
--	--	--

PAGE 2	INVOICE NO. 057741
-----------	-----------------------

AUTHORIZED BY  057741
-----------------------------

PURCH. ORDER REF. NO.
-----------------------

STEPLING OIL COMPANY

BOX 1369  
GREAT BEND KS 67530

WELL NUMBER 1 CUSTOMER NUMBER 2 2507 - 0

LEASE NAME AND NUMBER	STATE	COUNTY/PARISH	CITY	DISTRICT NAME	DISTR. NO.
WHINLEY	14	1409		Great Bend	502
JOB LOCATION/FIELD	MTA DISTRICT	DATE OF JOB	TYPE OF SERVICE		
AA		10/31/91	LAND-LONG STRING/PRODUCT		

PRODUCT NUMBER	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	EXTENDED PRICE
10424530	27.00	FP-3	2.68	LB	72.36
10425010	500.00	MUD-SNEEP, WITH 3J-TITAN PUMPING P	1.73	GAL	865.00
10431020	1.00	5-1/2" TOP WOOD PLUG	64.25	EA	64.25
10800001	150.00	FIXING SERVICE CHRG DRY MATERIALS,	1.16		174.00
10940101	120.00	DRYAGE, PER TON MILE	0.79		94.80
SUBTOTAL					4,795.05
DISCOUNT					957.16
ACCOUNT	1.00007 BARTON		2,620.01		26.19
	4.24007 KS-NEW WELL		2,620.01		111.35
TAX EXEMPTION STATUS:	PAY THIS AMOUNT →				3,956.23