

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5504
Name Derrick-American Oil, Inc.
Address 225 North Market, Suite 330
City/State/Zip Wichita, KS 67202

Purchaser NA

Operator Contact Person Jim Thompson
Phone 316-262-0506

Contractor: License # 5929
Name Duke Drilling Co., Inc.

Wellsite Geologist Joel Alberts
Phone NA

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWNO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

Mud Rotary Air Rotary Cable

12-7-84 12-17-84 3-27-85
Spud Date Date Reached TD Completion Date

3450'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 370 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-009-23,807 0000

County Barton

50' E of NE SW NE Sec 12 Twp 16 Rge 12 East West

3630 Ft North from Southeast Corner of Section
1600 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

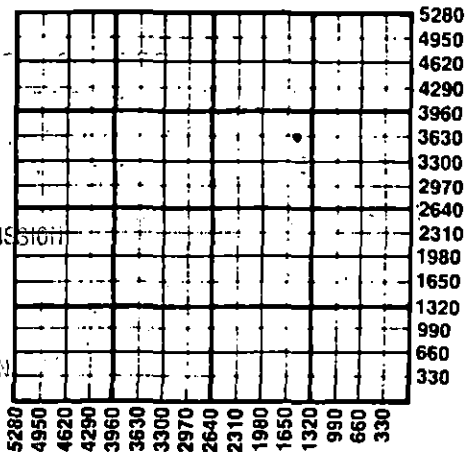
Lease Name WOYDZIAK Well # 1

Field Name Kraft-Prusa

Producing Formation Arbuckle

Elevation: Ground 1896' KB 1803'

Section Plat



RECEIVED

STATE CORPORATION COMMISSION

MAR 28 1985

03-28-85

CONSERVATION DIVISION

Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 forms with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title President Date 3-26-85

Subscribed and sworn to before me this 26th day of March 1985

Notary Public [Signature]

Date Commission Expires July 6, 1988



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec 12 Twp 16 Rge 12nd

SIDE TWO

Operator Name Derrick-American Oil, Inc. Lease Name Woydziak Well # A-1

Sec. 12 Twp. 16 Rge. 12 East West County Barton

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 - 3310 to 3333; 30-30-30-30;
 OIFP 564 to 977 PSI; CICIP 1038 PSI;
 OFFP 1038 to 1038 PSI; CFCIP 1038 PSI.
 Recovery: 2260 - slightly gas and oil and
 mud cut water.

Name	Top	Bottom
Heebner	2945	-1041
Toronto	2964	-1060
Brown Lime	3038	-1134
Lansing-KC	3054	-1150
Arbuckle	3326	-1423

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	14-3/4"	10-3/4"		371	60/40poz	200	2% gel 3% ca
Production	9 1/2"	7"	26#	3467	60/40poz	125	

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Perforated: 3331-3336'		

TUBING RECORD	Size 2 1/2"	Set At 3300'	Packer at None	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....
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Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity
	NA	0	NA	0	NA

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Conmingled