

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

API NO. 15- 133-25,406

County Neosho

Ap SE - NE - NW - SE Sec. 35 Twp. 29 Rgs. 19 E

Operator: License # 4327

2140 ✓ Feet from S (circle one) Line of Section

Name: Brecheisen-Lorenz

1460 ✓ Feet from W (circle one) Line of Section

Address P. O. Box 40

Footages Calculated from Nearest Outside Section Corner:
NE, SE NW or SW (circle one)

City/State/Zip Garnett, Kansas 66032

Lease Name Gwillim ✓ Well # 1

Purchaser: L & N Gas Co.

Field Name WC

Operator Contact Person: Mark Brecheisen

Producing Formation Bartlesville

Phone 316, 421-5017

Elevation: Ground _____ KB _____

Contractor: Name: Kephart Drilling, Inc.

Total Depth 686' PBTD _____

License: 5379

Amount of Surface Pipe Set and Cemented at 20 Feet

Wellsite Geologist: _____

Multiple Stage Cementing Collar Used? _____ Yes No

Designate Type of Completion
 New Well _____ Re-Entry _____ Workover _____

If yes, show depth set _____ Feet

Oil _____ SUD _____ SIOW _____ Temp. Abd.
 Gas _____ ENHR _____ SIGW _____
_____ Dry _____ Other (Core, WSU, Expl., Cathodic, etc)

If Alternate II completion, cement circulated from 670'
feet depth to surface w/ 115 sx cnt.

If Workover/Re-Entry: old well info as follows:

Drilling Fluid Management Plan 1-18-92
(Data must be collected from the Reserve Pit)

Operator: _____

Chloride content _____ ppm Fluid volume _____ bbls

Well Name: _____

Desulfuring method used _____

Comp. Date _____ Old Total Depth _____

Location of fluid disposal if hauled offsite: _____

_____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD
_____ Plug Back _____ PBTD
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SUD or Inj?) _____ Docket No. _____

Operator Name _____

9/28/91 9/30/91 9/30/91
Spud Date Date Reached TD Completion Date

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature A W Brecheisen

Title Partner Date 1-15-92

Subscribed and sworn to before me this 15th day of Jan, 19 92.

Notary Public Lisa A. Hay

Date Commission Expires 9-2-94

LOIS A. HAY
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES 9-2-94

1-27-92
K.C.C. OFFICE USE ONLY
F _____ Letter of Confidentiality Attached
C Wireline Log Received
E Geologist Report Received
RECEIVED
DISTRIBUTION
 KCC _____ SUD/Rep _____ NGPA
_____ Plug _____ Other
JAN-27-1992
(Specify)
KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
WICHITA, KS
Form ACO-1 (7-91)

PI

SIDE TWO

Operator Name Brecheisen-Lorenz Lease Name William Well # 1

Sec. 35 Twp. 29 Rge. 19 East West

JANUARY
County Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	clay	0	0
Electric Log Run (Submit copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	sandstone	8	17
List All E.Logs Run:		shale, coal, lime	17	281
		sand	281	310
		shale, coal, lime	310	476
		sand	476	488
		shale, coal	488	630
		sand	630	637
		sand, shale	637	686 TD

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	10"	7"		20'	portland	3	
production	6 1/2"	2 7/8"		670'	portland	115	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	632 - 638	2 1/8 alum. shot	
2	642 - 648	2 1/8 alum. shot	
		10 sks. 12 X 30 sand	
		85 sks. 10 X 20 sand	

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj. 11/1/91 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas 40 Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____ Production Interval _____

