

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR F & M OIL CO., INC.

API NO. 15-145-20,947-0000

ADDRESS 422 Union Center
Wichita, Kansas 67202

COUNTY Pawnee

FIELD Hurray

**CONTACT PERSON Preston Burkey
PHONE 913-483-5295

PROD. FORMATION

LEASE Keller

PURCHASER

WELL NO. 3

ADDRESS

WELL LOCATION W/3 W/2 SW

DRILLING Union Drilling Co., Inc.

330 Ft. from West Line and

CONTRACTOR ADDRESS 422 Union Center
Wichita, Kansas 67202

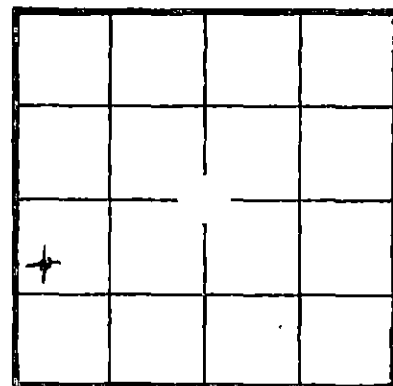
1320 Ft. from South Line of

the SW/4 SEC. 35 TWP. 21S RGE. 15W

PLUGGING Union Drilling Co., Inc.

WELL PLAT

CONTRACTOR ADDRESS 422 Union Center
Wichita, Kansas 67202



KCC
KGS
(Office Use)

TOTAL DEPTH 3965' PBD

SPUD DATE 3-22-82 DATE COMPLETED 3-29-82

ELEV: GR 1966' DF 1973' KB 1976'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 618' w/325 sxs DV Tool Used? None

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

R. B. Jenkins OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice-President Exploration (FOR) (OF) F & M OIL CO., INC.

OPERATOR OF THE Keller LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 3 ON

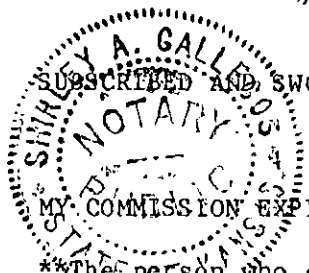
SAID LEASE HAS BEEN COMPLETED AS OF THE 29th DAY OF March, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIRMS SAITH NOT 4-21-82

(S) R. B. Jenkins

SUBSCRIBED AND SWORN BEFORE ME THIS 20th DAY OF April, 1982.



Shirley A. Gallegos
NOTARY PUBLIC

*The person who can be reached by phone regarding any questions concerning this information: Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST# 1 3499-3520', 30-45-60-45, wk blow for 30" on 1st open, no blow on 2nd open, rec 20' drlg mud, IFP 31-31#, ISIP 1206#, FFP 31-31#, FSIP 1154#, BHT 112'.			Sample Tops:	
			Tarkio	2800 (- 824)
			Elmont	2864 (- 888)
			Howard	2936 (- 960)
			Topeka	3007 (-1031)
			Heebner	3381 (-1405)
			Toronto	3398 (-1422)
			Douglas Sh	3415 (-1439)
			Br/Lime	3491 (-1515)
			Lansing	3500 (-1524)
			B/KC	3734 (-1758)
			Cong.	3839 (-1863)
			Viola	3866 (-1890)
			Simpson Sh	3893 (-1918)
			Simpson Sd	3950 (-1974)
			Arbuckle	3953 (-1977)
			RTD	3964 (-1988)
			Electric Log Tops:	
			Anhydrite	926 (+1050)
			B/Anhydrite	951 (+1025)
			Tarkio	2802 (- 826)
			Elmont	2863 (- 887)
			Howard	2935 (- 959)
			Topeka	3007 (-1031)
			Heebner	3381 (-1405)
			Toronto	3397 (-1421)
			Douglas Sh	3415 (-1439)
			Br/Lime	3492 (-1516)
			Lansing	3501 (-1525)
			B/KC	3735 (-1759)
		Cong.	3836 (-1860)	
		Viola	3865 (-1889)	
		Simpson Sh	3895 (-1919)	
		Simpson Sd	3954 (-1978)	
		Arbuckle	3958 (-1982)	
		LTD	3965 (-1989)	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	23#	618'	common	150	2% gel, 3% CC
					posmix	175	2% gel, 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio bbls. CFPB
		Perforations