

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR F & M OIL CO., INC.

API NO. 15-145-20,931-0000

ADDRESS 422 Union Center

COUNTY Pawnee

Wichita, Kansas 67202

FIELD Hurray

**CONTACT PERSON Preston Burkey

PROD. FORMATION Viola

PHONE 913-483-5295

LEASE Keller

PURCHASER KOCH OIL COMPANY

WELL NO. 2

ADDRESS Box 2256

WELL LOCATION C W/2 SW SW

Wichita, Kansas 67202

660 Ft. from South Line and

DRILLING Union Drilling Co., Inc.

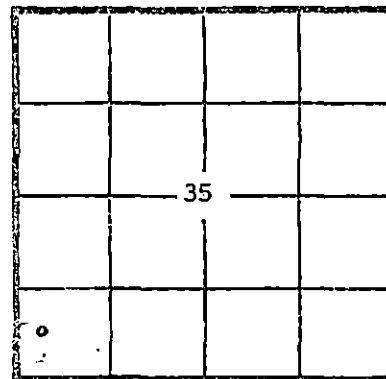
330 Ft. from West Line of

CONTRACTOR ADDRESS 422 Union Center

the SW/4 SEC. 35 TWP. 21S RGE. 15W

Wichita, Kansas 67202

WELL PLAT



KCC KGS (Office Use) with a checkmark

PLUGGING CONTRACTOR ADDRESS

TOTAL DEPTH 3917 PBTD

SPUD DATE 1-1-82 DATE COMPLETED 3-4-82

ELEV: GR 1965 DF 1971' KB 1974

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 653' w/425 sxs. DV Tool Used? None

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

Robert B. Jenkins OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS vice-President Exploration (FOR)(OF) F & M OIL CO., INC.,

OPERATOR OF THE Keller LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 4th DAY OF March, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

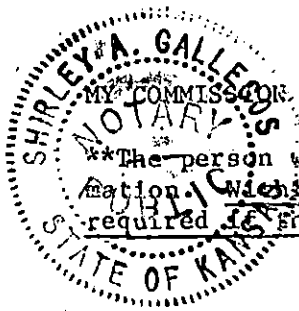
FURTHER AFFIANT SAITH NOT.

(s) Robert B. Jenkins

SUBSCRIBED AND SWORN BEFORE ME THIS 19th DAY OF May, 19 82.

Signature of Shirley A. Gallegos, NOTARY PUBLIC, Shirley A. Gallegos

MY COMMISSION EXPIRES: 12-24-84



**The person who can be reached by phone regarding any questions concerning this information, within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

MAY 21 1982

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, flow test open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST# 1 3862-2917', 45-45-45-90, stg blow throughout, GTS in 40", OTS in 80", rec 3917' clean gsy oil, IFP 159-792#, ISIP 1073#, FFP 875-1010#, FSIP 1079#, BHT 128.			Sample tops:	
			Tarkio	2798 (- 824)
			Elmont	2860 (- 886)
			Howard	2930 (- 956)
			Topeka	3000 (-1026)
			Heebner	3373 (-1399)
			Toronto	3392 (-1418)
			Douglas	3407 (-1433)
			Br/Lime	3482 (-1508)
			Lansing	3493 (-1519)
			B/KC	3728 (-1754)
			Viola	3834 (-1860)
			RTD	3917 (-1943)

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8-5/8"	24#	653'	Common Posmix	200 225	2% gel, 3% CC 60/40 2% gel, 3% CC
Production		4 1/2"	9.32#	3916'	posmix	150	60/40, 15% salt, .75 CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		3910-12'

TUBING RECORD

Size	Setting depth	Plucker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production March 4, 1982	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil 68 bbls	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Perforations