

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C None Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6029

EXPIRATION DATE June 30, 1983

OPERATOR Ladd Petroleum Corporation

API NO. 15-055-20,527-0000

ADDRESS P. O. Box 2848

COUNTY Finney

Tulsa, Oklahoma 74101

FIELD Wildcat

** CONTACT PERSON

L. O. Butner

PROD. FORMATION --

PHONE (918) 587-6531

PURCHASER

LEASE Rissler

ADDRESS

WELL NO. 1

WELL LOCATION C NW NW NE

DRILLING Leben Drilling Company

330 Ft. from North Line and

CONTRACTOR

2310 Ft. from East Line of the NE (Qtr.) SEC 32 TWP 21S RGE 30 (W).

ADDRESS 105 S. Broadway, Ste. 640

Wichita, Kansas 67202

PLUGGING Leben Drilling Company

WELL PLAT

(Office Use Only)

CONTRACTOR

ADDRESS 105 South Broadway, Ste. 640

Wichita, Kansas 67202

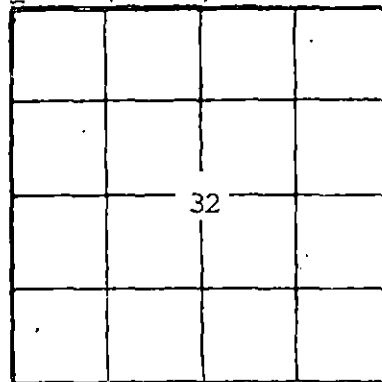
TOTAL DEPTH 5269' PBTD

SPUD DATE 12-29-82 DATE COMPLETED 1-18-83

ELEV: GR 2874' DF KB

DRILLED WITH ~~MOOSE~~ (ROTARY) ~~TOOLS~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE



KCC
KGS
SWD/REP
PLG. ☒

Amount of surface pipe set and cemented 630' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other Junked Hole

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

David P. Spencer, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

David P. Spencer
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 28th day of February, 1983.

MY COMMISSION EXPIRES: 1-23-85

Mary Russell
(NOTARY PUBLIC)
RECEIVED
MAR 6 1983
CONSERVATION DIVISION
Wichita, Kansas
3-4-83

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY ~~18~~ (W)

OPERATOR Ladd Petroleum Corp. LEASE Rissler SEC. 32 TWP. 21S RGE. 30

ACO-1 WELL HISTORY ~~SECRET~~

OPERATOR, Ladd Petroleum Corp. LEASE Rissler SEC. 32 TWP. 21S RGE. 30 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>X</u> Check if no Drill Stem Tests Run.				

If additional space is needed use Page 2, Side 2

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Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	630'	Lite	200	1/4# Celloflake, 3% CaCl.
					Class "H"	200	3% CaCl.

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
Estimated Production -I.P.	Oil bbis.	Gas MCF	Water %	Gas-oil ratio bbis.	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations		



15-055-20527-0000

March 16, 1983

State Corporation Commission
Conservation Division
200 Colorado Derby Building
202 West 1st Street
Wichita, Kansas 67202-1286

Attn: Tom Leiker
Petroleum Proration Supervisor

Re: Cummings #1
Rissler #1

I am returning your returned copies of the ACO-1 as you sent them to us. These wells were both prematurely abandoned (with proper notification and witnessing by state people) when severe drilling difficulties were encountered.

No wireline (logs) were run because of lost circulation and no geologic tops were picked because samples were destroyed during skidding of the rig to drill the Rissler #1.

No wireline was run or geologic samples even caught on the Cummings #1 since it also had severe lost circulation and had not reached a depth significant enough to collect samples. (2986').

Please forgive our failures, however, you have all the data available on these two holes.

Yours very truly,

A handwritten signature in dark ink, appearing to read "D. P. Spencer". The signature is fluid and cursive, with the first letters of the first and last names being capitalized and prominent.

D. P. Spencer
Manager of Engineering

kjp
Attachment

RECEIVED
STATE CORPORATION COMMISSION

MAR 18 1983

CONSERVATION DIVISION
Wichita, Kansas