

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Not Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6029

EXPIRATION DATE June 30, 1983

OPERATOR Ladd Petroleum Corporation

API NO. 15-055-20,527-0000

ADDRESS P. O. Box 2848

COUNTY Finney

Tulsa, Oklahoma 74101

FIELD Wildcat

** CONTACT PERSON L. O. Butner

PROD. FORMATION --

PHONE (918) 587-6531

PURCHASER

LEASE Rissler

ADDRESS

WELL NO. 1

WELL LOCATION C NW NW NE

DRILLING Leben Drilling Company

330 Ft. from North Line and

CONTRACTOR

ADDRESS 105 S. Broadway, Ste. 640

2310 Ft. from East Line of ~~Box~~
the NE (Qtr.) SEC 32 TWP 21S RGE 30 (W).

Wichita, Kansas 67202

PLUGGING Leben Drilling Company

WELL PLAT

(Office
Use Only)

CONTRACTOR

ADDRESS 105 South Broadway, Ste. 640

KCC ☒
KGS ☒

Wichita, Kansas 67202

SWD/REP ☒
PLG. ☒

TOTAL DEPTH 5269'

PBTD

SPUD DATE 12-29-82

DATE COMPLETED 1-18-83

ELEV: GR 2874'

DF

KB

DRILLED WITH ~~MOBIL~~ (ROTARY) ~~MOBIL~~ TOOLS.DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE

| | | | |
|--|--|----|--|
| | | | |
| | | | |
| | | 32 | |
| | | | |
| | | | |

Amount of surface pipe set and cemented 630' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal,
Injection, Temporarily Abandoned, OWWO. Other Junked HoleALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL
AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

David P. Spencer

, being of lawful age, hereby certifies

that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.
The statements and allegations contained therein are true and correct.

David P. Spencer
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 28th day of February, 1983.

MY COMMISSION EXPIRES: 1-23-85

Mary Russell
(NOTARY PUBLIC)
RECEIVED
MAR 6 1983
CONSERVATION DIVISION
Wichita, Kansas
3-4-83

** The person who can be reached by phone regarding any questions concerning this information.

ACO-1 WELL HISTORY ***

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tests, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|--|-----|--------|------|-------|
| <u>X</u> Check if no Drill Stem Tests Run. | | | | |

If additional space is needed use Page 2, Side 2

If additional space is needed use Page 2, Side 2

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (In O.D.) | Weight lbs./ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|------------------------------|-----------------|---------------|-------------|-------|-------------------------------|
| Surface | 12-1/4" | 8-5/8" | 24# | 630' | Lite | 200 | 1/4# Celloflake, 3% CaCl. |
| | | | | | Class "H" | 200 | 3% CaCl. |
| | | | | | | | |
| | | | | | | | |

| LINER RECORD | | | PERFORATION RECORD | | |
|---------------|---------------|---------------|--------------------|-------------|----------------|
| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
| TUBING RECORD | | | | | |
| Size | Setting depth | Packer set at | | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| | |
| | |
| | |

| | | | | | |
|--|-------|---|--------------|---------|---------------|
| Date of first production | | Producing method (flowing, pumping, gas lift, etc.) | | Gravity | |
| Estimated Production -I.P. | Oil | Gas | Water | % | Gas-oil ratio |
| | bbls. | | MCF | | bbls. |
| Disposition of gas (vented, used on lease or sold) | | | Perforations | | |

LADD

March 16, 1983

State Corporation Commission
Conservation Division
200 Colorado Derby Building
202 West 1st Street
Wichita, Kansas 67202-1286

Attn: Tom Leiker
Petroleum Proration Supervisor

Re: Cummings #1
Rissler #1

I am returning your returned copies of the ACO-1 as you sent them to us. These wells were both prematurely abandoned (with proper notification and witnessing by state people) when severe drilling difficulties were encountered.

No wireline (logs) were run because of lost circulation and no geologic tops were picked because samples were destroyed during skidding of the rig to drill the Rissler #1.

No wireline was run or geologic samples even caught on the Cummings #1 since it also had severe lost circulation and had not reached a depth significant enough to collect samples. (2986').

Please forgive our failures, however, you have all the data available on these two holes.

Yours very truly,



D. P. Spencer
Manager of Engineering

kjp
Attachment

RECEIVED
STATE CORPORATION COMMISSION

MAR 18 1983

CONSERVATION DIVISION
Wichita, Kansas