

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5796 EXPIRATION DATE

OPERATOR Husky Drilling Co., Inc. API NO. 15-185-21,664-0000

ADDRESS 555 N. Woodlawn, Suite 114 COUNTY Stafford

Wichita, KS 67208 FIELD

** CONTACT PERSON Jerry W. Williamson PROD. FORMATION - - -

PHONE 685-7677 LEASE Radke

PURCHASER ADDRESS WELL NO. #1

WELL LOCATION NW NW NE

DRILLING Husky Drilling Co., Inc. Ft. from Line and

CONTRACTOR ADDRESS 555 N. Woodlawn, Suite 114 Ft. from Line of

Wichita, KS 67208 the NE (Qtr.) SEC 25 TWP 23S RGE 14W

PLUGGING Husky Drilling Co., Inc. WELL PLAT

CONTRACTOR ADDRESS

TOTAL DEPTH 4057 PBTD

SPUD DATE 9/14/82 DATE COMPLETED 9/ 22/82

ELEV: GR 1938 DF KB 1948

DRILLED WITH (CABLE) (ROTARY) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 238' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jerry W. Williamson, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

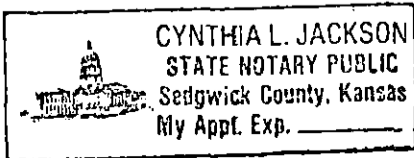
Jerry W. Williamson, President

SUBSCRIBED AND SWORN TO BEFORE ME this 28 day of September, 1982.

MY COMMISSION EXPIRES: 9-25-86

Cynthia L. Jackson, Notary Public, State of Kansas, Commission Expires 9-29-1982

** The person who can be reached by phone regarding any questions concerning this information.



SEP 29 1982 OBSERVATION DIVISION Wichita, Kansas

SIDE TWO
OPERATOR

LEASE

ACO-1 WELL HISTORY

SEC. TWP. RGE.

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Clay, Shale	0	252		
Redbeds, Shale	252	839		
Shale, Lime	839	3620		
Lime, Shale	3620	3715		
Lime	3715	3790		
Shale, Lime	3790	3865		
Lime, Shale	3865	4023		
Shale, Lime	4023	4057		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	20#	249	60-40 Pox	225	gel, CaCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water %	Gas-oil ratio
	bbls.	MCF	bbls.	CFPB

Disposition of gas (vented, used on lease or sold)	Perforations
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