

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 185-22,818-6000

County Stafford

SE NE SW Sec. 25 Twp. 23 Rge. 14 X W

Operator: License # 5097

1650' Feet from 3 (circle one) Line of Section

Name: MARTIN OIL PRODUCERS, INC.

2310' Feet from E (circle one) Line of Section

Address 150 N. Main, #1010

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Wichita, KS 67202

Lease Name S & L FARMS Well # 1

City/State/Zip _____

Field Name Radke East

Purchaser: D & A

Producing Formation D & A

Operator Contact Person: Joseph E. Moreland

Elevation: Ground 1943 KB (5') - 1948

Phone () 316-264-352

Total Depth 4120 PBDT --

Contractor: Name: ALLEN DRILLING COMPANY

Amount of Surface Pipe Set and Cemented at 435' Feet

License: 5418

Multiple Stage Cementing Collar Used? Yes No

Wellsite Geologist: Don R. Pate

If yes, show depth set _____ Feet

Designate Type of Completion
 New Well Re-Entry Workover

If Alternate II completion, cement circulated from _____

Oil SWD SIOW Temp. Abd.

feet depth to _____ w/ _____ sx cat.

Gas ENHR SIGW

Drilling Fluid Management Plan ATI D+A
(Data must be collected from the Reserve Pit)

Dry Other (Core, MSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Chloride content 63,000 ppm Fluid volume 400 bbls

Operator: N/A

Dewatering method used hailed to disposal well

Well Name: _____

Location of fluid disposal if hauled offsite: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Operator Name KBW oil & Gas Co.

Plug Back PBDT

Lease Name Gobin License No. 5993

Commingled Docket No. _____

SE Quarter Sec. 28 Twp. 25 S Rng. 13 E/W

Dual Completion Docket No. _____

County Stafford Docket No. N/A D-19531

Other (SWD or Inj?) Docket No. _____

12/01/91 12/06/91 12/6/91

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title President Date 12/19/91

Subscribed and sworn to before me this 19th day of December 19 91.

Notary Public [Signature]

Date Commission Expires _____

NOTARY
IMOGENE HITZ
State of Kansas
My Appt. Exp. Mar. 7, 1992

K.C.C. OFFICE USE ONLY
Letter of Confidentiality Attached
Wireline Log Received
Geologist Report Received
RECEIVED
KANSAS CORPORATION COMMISSION
JAN TO 1992
KCS
SWD/Rep NGPA
Plug Other
(Specify)

CONSERVATION DIVISION
WICHITA, KS Form ACD-1 (7-91)

Operator Name MARTIN OIL PRODUCERS, INC. Lease Name S & L FARMS Well # 1

Sec. 25 Twp. 23 Rge. 14 East West County Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:

Gamma-Guard-Neutron
Dual Ind. - Comp. Dens.

| Name | Formation (Top), Depth and Datum | | Sample |
|---------------|----------------------------------|-------|--------|
| | Top | Datum | |
| Anhydrite | 860 | +1088 | |
| Heebner | 3427 | -1479 | |
| Brown Lime | 3567 | -1619 | |
| Lansing | 3588 | -1640 | |
| B/Kansas City | 3821 | -1873 | |
| Viola | 3974 | -2026 | |
| Simpson Shale | 4026 | -2078 | |
| Arbuckle | 4078 | -2130 | |
| LTD | 4119 | -2171 | |

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-----------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| surface | 12-1/4" | 8-5/8" | 22.5# | 435' | 60/40poz | 285 | 2%gel 3%cc |
| | | | | | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING/SQUEEZE RECORD | | | | |
|---|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type | | Acid, Fracture, Shot, Cement Squeeze Record | |
|----------------|---|--|---|-------|
| | Specify Footage of Each Interval Perforated | | (Amount and Kind of Material Used) | Depth |
| | | | | |
| | | | | |
| | | | | |

| TUBING RECORD | Size | Set At | Packer At | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |
|---------------|------|--------|-----------|--|
| | | | | |

Date of First, Resumed Production, SWD or Inj. _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| | | | | | |

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ORIGINAL

ORIGINAL

HALLIBURTON SERVICES

REMIT TO:
P.O. BOX 951046
DALLAS, TX 75395-1046

INVOICE

 A Halliburton Company

| INVOICE NO. | DATE |
|-------------|------------|
| 197244 | 12/06/1991 |

| | | | | |
|---|--|--|--------------------------|-------------------------------------|
| WELL LEASE NO./PLANT NAME S&L FARMS 1 | | WELL/PLANT LOCATION STAFFORD | STATE KS | WELL/PLANT OWNER SAME |
| SERVICE LOCATION GREAT BEND | CONTRACTOR ALLEN DRILLING CO | JOB/PURPOSE PLUG TO ABANDON | | TICKET DATE 12/06/1991 |
| ACCT. NO. 545990 | CUSTOMER AGENT MIKE KERN | VENDOR NO. | CUSTOMER P.O. NUMBER | SHIPPED VIA COMPANY TRUCK |
| | | | FILE NO. 26843 | |

MARTIN OIL PRODUCERS INC
C/O WILLIAM S. STOCKSTILL
P. O. BOX 127
LYONS, KS 67554

DIRECT CORRESPONDENCE TO:
FIRST OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2050
OKLAHOMA CITY, OK 73102-5601

| PRICE REF. NO. | DESCRIPTION | QUANTITY | U/M | UNIT PRICE | AMOUNT |
|---|--------------------------------|----------|-----|------------|-------------------|
| PRICING AREA - MID CONTINENT | | | | | |
| 000-117 | MILEAGE | 28 | MI | 2.60 | 72.80 |
| | | 1 | UNT | | |
| 090-910 | MISCELLANEOUS PUMPING JOB | 1 | TRK | 370.00 | 370.00 |
| 504-308 | STANDARD CEMENT | 78 | SK | 5.35 | 417.30 |
| 506-105 | POZMIX A | 52 | SK | 3.29 | 171.08 |
| 506-121 | HALLIBURTON-GEL 2% | 2 | SK | .00 | N/C |
| 507-277 | HALLIBURTON-GEL BENTONITE | 4 | SK | 14.75 | 59.00 |
| 500-207 | BULK SERVICE CHARGE | 138 | CFT | 1.15 | 158.70 |
| 500-306 | MILEAGE CMTG MAT DEL OR RETURN | 165.91 | TMI | .80 | 132.73 |
| INVOICE SUBTOTAL | | | | | 1,381.61 |
| DISCOUNT-(BID) | | | | | 207.22- |
| INVOICE BID AMOUNT | | | | | 1,174.39 |
| INVOICE TOTAL - PLEASE PAY THIS AMOUNT =====> | | | | | \$1,174.39 |

RECEIVED
STATE CORPORATION COMMISSION
DEC 31 1991
RESERVATION DIVISION
Wichita, KS

Ok-Stockstill

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.

ORIGINAL



REMIT TO:
P.O. BOX 951046
DALLAS, TX 75395-1046

INVOICE

HALLIBURTON SERVICES ORIGINAL

A Halliburton Company

| INVOICE NO. | DATE |
|-------------|------------|
| 197214 | 12/01/1991 |

| WELL/LEASE NO./PLANT NAME | WELL/PLANT LOCATION | STATE | WELL/PLANT OWNER |
|---------------------------|---------------------|-------|------------------|
| S & L FARMS 1 | STAFFORD | KS | SAME |

| SERVICE LOCATION | CONTRACTOR | JOB PURPOSE | TICKET DATE | | |
|------------------|-------------------|-----------------------|----------------------|---------------|----------|
| GREAT BEND | ALLEN DRILLING CO | CEMENT SURFACE CASING | 12/01/1991 | | |
| ACCT. NO. | CUSTOMER AGENT | VENDOR NO. | CUSTOMER P.O. NUMBER | SHIPPED VIA | FILE NO. |
| 545990 | MIKE KERN | | | COMPANY TRUCK | 26679 |

MARTIN OIL PRODUCERS INC
C/O WILLIAM S. STOCKSTILL
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DIRECT CORRESPONDENCE TO:
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210 WEST PARK AVENUE
SUITE 2050
OKLAHOMA CITY, OK 73102-5601

| PRICE REF. NO. | DESCRIPTION | QUANTITY | U/M | UNIT PRICE | AMOUNT |
|---|--------------------------------|----------|-----|------------|------------|
| PRICING AREA - MID CONTINENT | | | | | |
| 000-117 | MILEAGE | 28 | MI | 2.60 | 72.80 |
| | | 1 | UNT | | |
| 001-016 | CEMENTING CASING | 435 | FT | 515.00 | 515.00 |
| | | 1 | UNT | | |
| 030-503 | WOODEN PLUG | 8 5/8 | IN | 90.00 | 90.00 |
| | | 1 | EA | | |
| 504-308 | STANDARD CEMENT | 171 | SK | 5.35 | 914.85 * |
| 506-105 | POZMIX A | 114 | SK | 3.29 | 375.06 * |
| 506-121 | HALLIBURTON-GEL 2% | 5 | SK | .00 | N/C * |
| 509-406 | ANHYDROUS CALCIUM CHLORIDE | 7 | SK | 26.25 | 183.75 * |
| 500-207 | BULK SERVICE CHARGE | 299 | CFT | 1.15 | 343.85 * |
| 500-306 | MILEAGE CMTG MAT DEL OR RETURN | 357.28 | TMI | .80 | 285.82 * |
| INVOICE SUBTOTAL | | | | | 2,781.13 |
| DISCOUNT-(BID) | | | | | 417.14- |
| INVOICE BID AMOUNT | | | | | 2,363.99 |
| *-KANSAS STATE SALES TAX | | | | | 75.99 |
| *-BARTON COUNTY SALES TAX | | | | | 17.88 |
| INVOICE TOTAL - PLEASE PAY THIS AMOUNT =====> | | | | | \$2,457.86 |

RECEIVED
PAYMENT COMMISSION
DEC 31 1991
PAYMENT DIVISION

W. S. Stockstill

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.