STATE OF KANSAS STATE OF PROBATION COMMISSION

Form CP-4

Give All Intermeted Adaptite
Make Required Adaptite
Mail or Deliver Report to:
Conservation Division
State Corporation Commission

WELL PLUGGING RECORD

212 No. Market	Staff	ord	Count	ty. Sec21	Twp.23 Rge	14 (E) W (W)	
Wichita, Kansas 67202 NORTH	Location as "N	E/CNW#SW#"	or footage fro	om linesSV		SE	
	Lease Owner	Lease Owner Jards Oil Operations Lease Name Ward Beaver Well No. # 1 Office Address 2740 E 45th Place : Tulsa. Oklahoma					
	Lease Name						
		Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole Date well completed Feb. 11 1970					
i, i		plugging filed_				1971	
	•	plugging appro-			/	1971	
		enced			<u> 1 </u>	1971	
1 x		eted			ne_4	1971	
 	Reason for abar	ndonment of we	ll or producin	g formation	D_&_A		
	75		1 1 4 - (1				
	•				or its agents befo	ore plugging was com-	
Locale well correctly on above Section Plat	menced?	Yes				ne program was com-	
Name of Conservation Agent who su	pervised plugging of thi	s well Ru	ıssell <u>I</u>	<u>Biberstei</u>	n		
Producing formation Simpson	(Dry) · I	Depth to top	Botton	m	Total Depth of	Well 4042 Feet	
Show depth and thickness of all water	er, oil and gas formation	ıs.					
OIL, CAS OR WATER RECOR	RDS			•	(CASING RECORD	
			1	1			
FORMATION	CONTENT	FROM	TO	8 5/8	PUT IN	PULLED DUT	
			 -	5 1/2	206 4042	None	
		 	 	 	7042		
		ļ		 	 -		
		·	. 	 			
June 4, 1971	dumped 5 sx o	top, All	ied Cem	nenting C 2 sx hul STAT	RECEIVE CORPORATION VICINITAL TO SX	ED COMMISSION DIVISION	
Name of Plugging ContractorR	<u>USS CASING PU</u>		NC.				
Address P. O. Box 108	32 G1	reat Bend	<u>, Kansa</u>	ıs 67530			
above described well as filed and the	at the same are true ar	owledge of the ad correct. So (Signature)	facts, statem help me God	ents, and matte	ner or operator) ers hereim contain	of the above-described and the log of the	
A SUBSCRIBED AND SWORN TO be	fore me this 28th	day of_	June	2	19 '	7.1.	
ON CONNTY WINT				1/1000			
My commission expires Februar	. 16 1000		———	se seal	X James	Notary Public.	
	v 15 1U77		,			AT VINI II A WOUL.	

15.185-00274-0001

DRILLERS LOG

COMPANY: CONTRACTOR: LEASE NAME: LOCATION: Jard's Oil Operations
Aspen Drilling Co.
Ward Beaver #1 (a washdown)
SW-NW-SE Sec. 21-T23S-R14W
Stafford County, Kansas

WASHDOWN OF OLD HOLE

SURFACE CASING:

OIL STRING: COMMENCED: COMPLETED: ROTARY TOTAL DEPTH: 8" casing set at 206' by Green Land Drilling, in January, 1954. 129 jts. (4044.96') 5 1/2" February 10, 1070 February 11, 1970 4042'.

Set 5 1/2" at 4041 with 80 sacks.

AFFIDAVIT

State of Kansas

SS

County of Barton)

The undersigned, being duly sworn on oath, states that the above statement and log are a true and correct record of the well washed down at the above described location.

William S. Schachle, AFFIANT

Subscribed and sworn to before me this 16th day of February, 1970.

ROTARY

PUBLIC

nmission expires: April 18, 1972.

Theora Holleman, Notary Public

RECEIVED

MAY 20 1971

CONSERVATION DIVISION

Wichita, Kansas

in bug hibrary Augiloble

WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY 508 East Murdock, Wichita, Kansas

Company- GREENLAND DRLG. CO. Farm- Birdsall

No. 3

SEC. . 21 SW NW SE

Total Depth. 4040

Comm. 12-12-53. Comp. 12-23-53

Shot or Treated."

Contractor. Greenland Drig. Co.

fesued. 8-9-58

CASING:

8 5/8" 206' cem w/225 sx.

County Stafford KANSAS'



Elevation. 1952' DF

Production. Dry

Figures Incleate Bottom of Formations.

sand & clay 160 shale & shells 325 red bed 863 881 anhydrite shale & shells 1110 shale & shells w/salt 1520 Heebner shale 3433 .3438 lime & shale 🦸 3498 shale & sand 3569 brown lime

3574

3580

RECEIVED STATE CORPORATION COMMISSION MAY 20 1971

CONSERVATION DIVISION Vichita, Kansas

shale . Lansing lime. 3618 lime . 3815 lime & shale 3923 Conglomerate 3972 lime chert & shale 3997 Simpson Sand 4013 shale 4030 Arbuckle -4040 RTD Total Depth

TOPS:

Heebner 3433 Brown Lime **3**568 Kansas City 3579 Viola 🗦 🐫 3946

3981 Simpson; Arbuckle 4030

1 h - Red 120 Gas, 40 60M, 550 DST1 348 74013.