

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

15-145-20626-0000

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202

Pawnee County, Sec. 10 Twp. 23S Rge. 15 ~~XX~~/W
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines
340' FWL & 1690' FSL

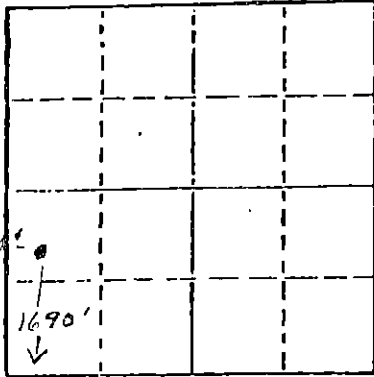
Lease Owner Perry Gas Companies, Inc.
Lease Name Smith Well No. 1
Office Address P. O. Box 8929 - Midland, TX 79703
Character of Well (Completed as Oil, Gas or Dry Hole)
Dry

Date Well completed September 25, 1979
Application for plugging filed September 25, 1979
Application for plugging approved September 25, (phone) 79
Plugging commenced September 25, 1979
Plugging completed September 25, 1979
Reason for abandonment of well or producing formation

Dry hole
If a producing well is abandoned, date of last production
None 19

Was permission obtained from the Conservation Division or
its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Marion Schmidt - Hays, KS
Producing formation None Depth to top X Bottom X Total Depth of Well 2065'
Show depth and thickness of all water, oil and gas formations.



Locate well correctly on above
Section Flat

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Herrington	Tight	1992		8 5/8"	253'	None
Krider	Tight	2010				
Winfield	Wet	2048				

Describe in detail the manner in which the well was plugged, indicating where the mud fluid
was placed and the method or methods used in introducing it into the hold. If cement or other
plugs were used, state the character of same and depth placed, from _____ feet to
_____ feet for each plug set.

From 2065 - 560'	10.4# - 38 vis mud
From 560 - 383'	60 sacks cement - displaced thru drill pipe
From 383 - 250'	10.4# - 38 vis mud
From 250 - 161'	30 sacks cement - displaced thru drill pipe
From 161 - 35'	10/4# - 38 vis mud
From 35 - 5'	10 sacks cement

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OCT - 3 1979

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Western Well and Pump Company

CONSERVATION DIVISION
Wichita, Kansas

STATE OF Texas COUNTY OF Midland, ss.
Robert Grady (employee of owner) or (owner or operator)

of the above-described well, being first duly sworn on oath, says: That I have knowledge of
the facts, statements, and matters herein contained and the log of the above-described well
as filed and that the same are true and correct. So help me God.

(Signature)

Robert Grady, Vice President, Oil & Gas Div.,
P. O. Box 8929, Midland, TX 79703
(Address)

SUBSCRIBED AND SWORN TO before me this 1st day of October, 1979

CLEMMIE SORGE - Notary Public
In and for Midland County, Texas

Clemmie S. Sorge
Notary Public.

My commission expires Commission Expires 7-16-81

KANSAS DRILLERS LOG

API No. 15 — 145 — 20,626 - 0000
 County Number

Operator
 Perry Gas Companies, Inc.

Address
 P. O. Box 8929 Midland, Texas 79703

Well No. #1 Lease Name Smith

Footage Location
 169' feet from (N) (S) line 340' feet from (E) (W) line

Principal Contractor Western Well & Pump Co. Geologist Lewis Chubb

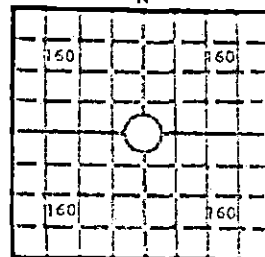
Spud Date 9/16/79 Total Depth 2065' P.B.T.D.

Date Completed 9/25/79 Oil Purchaser None

S. 10 T. 23 R. 15 XX
 W
 Loc. 340' FWL & 1690' FSL

County Pawnee

640 Acres
 N



Elev.: Gr. 2012
 DF KB 2019'

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24	253'	Class G	175	2% Gel 3% CA-CL

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
	NONE			NONE	

TUBING RECORD

Size	Setting depth	Packer set at
	NONE	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
NONE	

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INITIAL PRODUCTION

Date of first production NONE Producing method (flowing, pumping, gas lift, etc.) NONE OCT - 3 1979

RATE OF PRODUCTION PER 24 HOURS Oil Gas Water MCF Gas-oil ratio
 bbls. MCF bbls. Wichita, Kansas CFPB

Disposition of gas (vented, used on lease or sold) Producing interval (s)

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Perry Gas Companies, Inc. DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No. 1 Lease Name Smith Dry Hole

S 10 T 23 R 15 W

WELL LOG
 Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.
 SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Lime	1992'		Herrington	1992'
Lime & Dolomite	2010'		Krider	2010'
Lime	2048'		Winfield	2048'
TD		2065'		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Robert Grady
 Robert Grady Signature
 Vice President, Oil & Gas Division
 Title
 October 1, 1979
 Date