

15-145-01463-0600

STATE OF KANSAS  
STATE CORPORATION COMMISSION

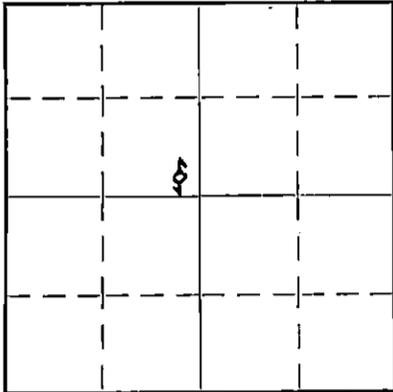
Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission,  
800 Bittling Building,  
Wichita, Kansas

RECEIVED  
FEB 2 1937  
Pawnee

WELL PLUGGING RECORD  
OR  
FORMATION PLUGGING RECORD

Strike out upper line  
when reporting plugging  
off formations.

NORTH



Locate well correctly on above  
Section Plat

County. Sec. 16. Twp. 23S. Rge. (E) 15 (W)  
Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines Cen. SE/4 of SE/4 of NW/4  
Lease Owner Kessler & Thier, Inc.  
Lease Name John N. Wallace Well No. 1  
Office Address Petroleum Building, Oklahoma City, Oklahoma  
Character of Well (Completed as Oil, Gas or Dry Hole) Dry Hole  
Date, well completed January 27, 1937  
Application for plugging filed January 27, 1937  
Application for plugging approved Same Day 1937  
Plugging Commenced January 28, 1937  
Plugging Completed January 29, 1937  
Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production ----- 1937  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well G. P. Alexander  
Producing formation None Depth to top ----- Bottom ----- Total Depth of Well 4200 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Sand	Fresh Water	40	150	20	18 1/2"	None
				12 1/2	545'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from ----- feet to ----- feet for each plug set.

Hole filled to 200 feet from top. Cement plug placed at 200 Feet. (10 Sacks cement). Hole then filled to top and second cement plug put in. (10 Sacks cement).

PLUGGING  
FILE SEC 16 T 23R 15W  
BOOK PAGE 77 LINE 29

(If additional description is necessary use BACK of this sheet)

Correspondence regarding this well should be addressed to Kessler & Thier, Inc.,  
Address Petroleum Building, Oklahoma City, Oklahoma

STATE OF Oklahoma, COUNTY OF Oklahoma, ss.  
J. S. Harris (employee of owner) or (owner or operator) of the above-described well,  
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]  
1601 Petroleum Building  
Oklahoma City, Oklahoma  
(Address)

SUBSCRIBED AND SWORN to before me this 30th day of January, 1937.

My commission expires April 11, 1939

[Signature]  
Notary Public.

KESSLER & THIER, INC.

19-145-01463-0000

Petroleum Building

Oklahoma City, Oklahoma

WELL RECORD

WELL AND LOCATION - J. N. Wallace No. 1, Center of SE/4 of SE/4 of NW/4 of Section 16, T-23S, R-15W, Pawnee County, Kansas. (330 ft. North of East and West Center line of Section and 330 ft. West of North and South Center line of Section.)

ELEVATION AT WELL - 2031 Feet

DRILLED BY - Kessler & Thier, Inc. (et al), 1501 Petroleum Building, Oklahoma City, Oklahoma.

DRILLING PERIOD - Spudded and set and cemented 18' 2" - 20" Surface Pipe - December 18, 1936.  
 Resumed Drilling - December 19, 1936.  
 Set and Cemented 13" O.D. 40 Lb. Casing at 545 ft. - December 23, 1936.  
 Resumed Drilling - December 28, 1936.  
 Completed Drilling - 4200' - January 27, 1937.

KIND OF TOOLS USED - Rotary (Motor Powered) to completion.

CASING USED - 20" (Used Pipe) - 18' 2"  
 12 1/2" (13" O.D.) 40 Lb., 8 Thread, Range 1, Grade C Lapweld, National Tube Casing (New) - 545 Ft.

CEMENTING RECORD - 20" Casing - 25 Sacks Portland Red Ring Cement (Cemented to top, including floor of cellar)  
 12 1/2" Casing - 400 Sacks Portland Red Ring Cement (Cemented to top. 8 Sacks Aquagel run with cement.)

CASING LEFT IN HOLE - All the above.

TOTAL DEPTH of HOLE - 4200 Feet

CHARACTER OF WELL - Dry Hole

DISPOSITION OF HOLE - Plugged and Abandoned January 28 & 29, 1937.

<b>PLUGGING</b>	
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FORMATION RECORD

<u>Formation</u>	<u>From</u>	<u>TO</u>	<u>REMARKS</u>
Fine Brown Sand	10	50	
White Sand & Gravel	50	70	
Red Gravel & Sand	70	120	
Coarse Gravel	120	150	
Blue Shale	150	290	
Blue Black Shale	290	310	
Red Sandy Shale	310	360	
Red Shale	360	420	
Sandy Red Shale & White Sand	420	430	
Coarse Gravel & Red Shale	430	445	
Coarse Gravel	445	508	
Red Shale	508	570	
Sandy Red Shale	570	610	
Red Shale	610	640	
Red & Gray Shale	640	670	
Sandy Red Shale	670	700	

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<u>Formation</u>	<u>FROM</u>	<u>TO</u>	<u>REMARKS</u>
Red Shale	700	780	
Sandy Red Shale	780	840	
Red Shale	840	890	
Sandy Red Shale	890	980	
Anhydrite	980	1020	
Red Shale	1020	1080	
Anhydrite & Blue Shale	1080	1090	
Red Shale	1090	1120	
Blue Shale	1120	1170	
Red Shale	1170	1220	
Red & Blue Shale	1220	1250	
Red Shale	1250	1280	
Red & Blue Shale	1280	1300	
Blue Shale & Anhydrite	1300	1350	
Blue Shale & Gyp	1350	1390	
Blue Shale & Salt	1390	1740	
Brown Shale	1740	1760	
Blue & Red Shale & Anhydrite	1760	1810	
Anhydrite	1810	1990	
Anhydrite & Red Shale	1990	2020	
Lime & Anhydrite	2020	2040	
Gray Lime	2040	2100	
Blue & Red Shale	2100	2140	(Top Fd. Riley)
Gray Cherty Lime	2140	2170	
Blue Shale	2170	2180	
Gray Cherty Lime	2180	2280	Base Florence Flint
Blue Shale	2280	2290	
Red Shale	2290	2300	
Broken Lime	2300	2330	
Gray Lime	2330	2370	
Broken Lime	2370	2460	
Gray Lime	2460	2530	
Red Shale	2530	2550	
Gray Lime	2550	2610	
Broken Lime & Red Shale	2610	2640	
Gray Crystalline Lime	2640	2690	
Broken Lime	2690	2710	
Blue Shale	2710	2730	
Gray Lime	2730	2770	
Broken Lime	2770	2820	
Red Shale	2820	2830	
Blue Shale	2830	2850	
Red Shale	2850	2860	
Blue Shale	2860	2870	
Broken Lime	2870	2910	
Broken Lime & Red Shale	2910	2990	
Blue Shale	2990	3020	
Broken Lime	3020	3040	
Broken Lime & Red Shale	3040	3180	
Gray Crystalline Lime	3180	3585	
Blue Shale	3585	3655	
Broken Lime	3655	3659	
Lansing Lime	3659	3910	Top Lansing
(Gray Crystalline Lime)			
Lime, Blue, Green & Red Shale	3910	4005	
Broken Chat	4005	4050	
Chat	4050	4085	
Green & Red Shale & Sandy			
Lime	4085	4110	
Sand, White	4110	4125	
Sandy Lime & Coarse Sand	4125	4150	
Crystalline Lime, Green &			
Red Shale	4150	4165	
Dolomite	4165	4200	Total Depth

PLACING  
 FILE NO. 16-23-15W  
 BOOK PAGE 77 ME 29

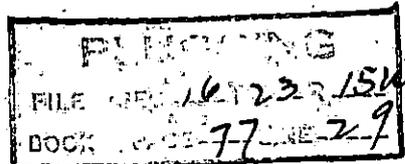
STEEL LINE MEASUREMENTS - 3715 Ft. No Correction  
4200 Ft. No Correction

LOCATION OF FORMATIONS

Fresh Water Sand -	40 to 150 Ft.
Sand & Gravel -	420 to 510 Ft.
Anhydrite -	980 to 1020 Ft.
Top of Ft. Riley -	2140 Ft.
Base Florence Flint -	2280 Ft.
Topeka Lime -	3180 to 3585 Ft.
Lansing -	3659 to 3910 Ft.
Marmaton -	3910 to 4005 Ft.
Detrital Zone -	4005 to 4050 Ft.
Viola -	4050 to 4085 Ft.
Simpson -	4085 to 4165 Ft.
Top Siliceous -	4165 Ft.
Still in Siliceous at Total Depth -	4200 Ft.

CORING RECORD

Cored - 3750 to 3762	4 Ft. Recovery	Hard Crystalline Lime Both Porous and Dense Dolomite.
4181 to 4191	4 Ft. Recovery	



I, the undersigned, being first duly sworn, upon oath state that this well record is true, correct and complete, according to the records of this office and to the best of my knowledge and belief.

Wm L Clark

Subscribed and sworn to before me this 29<sup>th</sup> day of January, 1937.

Helen Worman

My Commission Expires April 11, 1939

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KESSLER & THIER, INC.

Petroleum Building

Oklahoma City, Oklahoma

RECORD OF STRAIGHT HOLE TESTS,  
J. N. WALLACE NO. 1, SE CORNER NW/4  
SECTION 16, T-23S, R-15W, PAWNEE CO., KANSAS

<u>Date of Test</u>	<u>Depth</u>	<u>Deviation From Vertical</u>
December 23, 1936	475 Ft.	0.0 Degrees
December 30,	1000 Ft.	1/4 "
January 1, 1937	1500 Ft.	1/2 "
January 4,	2000 Ft.	1 "
January 8,	2500 Ft.	1/2 "
January 13,	3000 Ft.	1/2 "
January 17,	3500 Ft.	1/2 "

FLIPPING  
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