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4-060812

TO:

STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

12-28

API Number: 15- -06-01-56

SW NW NE /4 SEC. 14, 19 S, 15 W
4290 feet from S section line
2310 feet from E section line

Operator license# 5817

Lease: Lawrence OWWO Well # 1-14

Operator: Benson Mineral Group, Inc.

County: Barton 63.05

Address: 1560 Broadway - Suite #1900
Denver, Colorado 80202

Well total depth 1940 feet
Conductor Pipe: 0 inch @ 0 feet
Surface pipe 8 5/8 Inch @ 908 feet

Aband. oil well, Gas well X, Input well, SWD, D & A

Plugging contractor: Co Tools License#

Address:

Company to plug at: Hour: 9:00 A.M. Day: 28 Month: December Year: 1995

Plugging proposal received from: Murray Brooks

Company: Bensen Mineral Group, Inc. Phone: 303-863-3500

Were: Order 300 sxs 60/40 posmix - 8% gel.

Plugging Proposal Received by: Herb Deines

Plugging operations attended by agent? All[], Part[], None[X]

Completed: Hour: 12:00 P.M. Day: 28 Month: December Year: 1995

Actual plugging report: 8 5/8" to 908'. 5 1/2" to 3651'. OWWO PBTD with bridge plug at 1940'. Perforated at 1930' and squeezed with 125 sxs. Perforated from 1798' - 1851' and squeezed with 100 sxs. Re-perf. from 1798' - 1858' for chase gas production. To plug, perforate at 920' and 450'. Tied onto annulus and pumped 75 sxs cement. Max. P.S.I. 400#. Tied onto production casing and pumped 185 sxs cement. Max. P.S.I. 700# and locked up.

Remarks: Allied Cementing supplied cement. Benson supplied pump truck.

Condition of casing(in hole): GOOD X BAD Any plug: YES STATE RECEIVED
Bottom plug(in place): YES, CALC X, NO Dakota plug: YES X, NO CORPORATION COMMISSION
Plugged through TUBING, CASING X. Elevation: 1943 GL

INVOICED

I did not observe the plugging.

DATE JAN 12 1996

INV. NO. 44547

1-8-96
Form CP-2/3