TO: `	API number: 15 1946
STATE CORPORATION COMMISSION	OD OD OD // OBO 14 16 6 10 W
CONSERVATION DIVISION - PLUGGING 200 COLORADO DERBY BUILDING	<u>SE SE SE</u> /4 SEC. <u>14 , 16 S, 12</u> W <u>330</u> feet from S section line
WICHITA, KANSAS 67202	330 feet from E section line
TONITH, TURBING O'ROL	
Operator license# 7323	Lease <u>Mary Weber East</u> well # 9
Operator: Paul Hazen	County Barton
Address: 200 W. 10th Street Ellinwood, Kansas 67526	Well total depth 3338 feet 108,40
Ellinwood, Kansas 67526	Conductor Pipe: 0 inch @ 0 feet
	Surface pipe 8 5/8 Inch @ 270 feet
Aband. oil well \underline{X} , Gas well $\underline{\hspace{1cm}}$, In	out well, SWD, D & A
Plugging contractor: Co Tools	License#
Address:	
Company to plug at: Hour: 2:00P.M Day	: 23 Month: March Year: 94
Plugging proposal received from: Paul Hazen	
Company:	Phone: 316-564-2993
Were:Order 300 sxs. 60/40 posmix -	- 10% gel and hulls.
Plug through tubing.	
Broke in with high fluid leve	el
Salt section isolated top and	d bottom with cement.
Plugging Proposal Received by: Herb De	eines
Plugging operations attended by agent	
Completed: Hour: 4:15P.M., Day: 23, Mo	onth: March , Year: 94
Actual plugging report: 8 5/8" to 270	
from 2389' - 2506' with 200 sxs. and a	
tubing to 1550'. Mixed and pumped 80 Tubing parted on bad joint and left 20	sxs. cement with cement to surface.
onto production casing and numbed 220	eye cement with 300# hulls
Cement in annulus in surface pipe with	h no annular returns. Max. 400# .HFCFIMER
B.I.P. 300#.	sxs. cement with 300# hulls. h no annular returns. Max. 400#.HECENVED
	MAR 3 0 1994
Remarks: Allied Cementing.	
Condition of casing(in hole):GOOD	BAD X Anhy.plug:YES X NO CONSERVATION DIVISION
Bottom plug(in place):YES,CALC	X ,NO Dakota plug: YES X , NO Mansas
Plugged through TUBING X , CASING	
I did[A 1 Odid not]] observe the]	plugging.
DATE 4-6-94 WY. NO. 40220 3-23 JUN 02 1994	(agent)
402dU	FOI III CF-2/3
3 JUN U 2 1004	