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To: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

API NUMBER 15-159-22,161-0000  
SEC. 9, T. 21 S, R. 10 (W) W  
3135 feet from ~~W/S~~ section line

TECHNICIAN'S PLUGGING REPORT

3630 feet from ~~W/E~~ section line

Operator License # 4661

Lease Name Snyder B Well # 1-9

Operator: Galloway Petroleum Corp. Inc.  
Name & Address 300 Broadway Plaza Bldg  
Wichita, Ks 67202

County Rice 11213

Well Total Depth 3450 feet

Conductor Pipe: Size \_\_\_\_\_ feet

Surface Casing: Size 8 7/8 feet 208

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A X

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Duke Drilling Co. Inc. License Number 5929

Address Wichita, Ks

Company to plug at: Hour: — Day: 17 Month: Nov Year: 19 86

Plugging proposal received from Leonard Williamson

(company name) Duke Drilling Co. Inc. (phone) mobile

were: Circ hole after logging, Circ Cmt. 30cks  
above Arbuckle through D.P. Circ. 50cks Cmt.  
in Anhydrite, Circ 20cks @ 60' to surface  
10cks in rot holes. fill water well.

Plugging Proposal Received by Merlan Unruh  
(TECHNICIAN)

Plugging Operations attended by Agent?: All \_\_\_\_\_ Part \_\_\_\_\_ None ✓

Operations Completed: Hour: 1<sup>25</sup> Am Day: 21 Month: Nov Year: 19 86

ACTUAL PLUGGING REPORT Circulated 30cks cmt thru D.P. @ 3375'  
(Arbuckle @ 3404) Circ 50cks @ 400' (Anhydrite 389-407)  
Circ 20cks @ 60' to surface, Circ 10cks in  
rot holes, filled water well.

12-1-83

Remarks: Allied Crstly # 2441  
(If additional description is necessary, use BACK of this form.)

**INVOICED**

DATE 12-3-86 <sup>did not</sup>

INV. NO. 15453

( ) observe this plugging:

Signed Merlan Unruh  
(TECHNICIAN)

CARD MUST BE TYPED

*CORRECTION*

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

\*CORRECTION

*8886*

Starting Date *August 18, 1986*  
month day year

API Number 15- *159-22, 161-0000*

OPERATOR: License # *4661*  
Name *Galloway Petroleum Exploration, Inc.*  
Address *300 Broadway Plaza Bldg*  
City/State/Zip *Wichita, KS 67202*  
Contact Person *Casey Galloway*  
Phone *(316) 267-7355*

\*165'S W/2 SE NW Sec. *9* Twp. *21* S, Rg. *10* East  
\* 3135 Ft. from South Line of Section  
\* 3630 Ft. from East Line of Section

RECEIVED  
KCO DIST #5  
Salina, KS

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # *5929*  
Name *Duke Drilling Co., Inc.*  
City/State *Wichita, KS*

Nearest lease or unit boundary line *495* feet  
County *Rice*  
Lease Name *Snider "B"* Well # *1-9*  
Ground surface elevation *N/A* feet MSL

Well Drilled For: Well Class: Type Equipment:  
 Oil  SWD  Infield  Mud Rotary  
 Gas  Inj  Pool Ext.  Air Rotary  
 OWWO  Expl  Wildcat  Cable

Domestic well within 330 feet:  yes  no  
Municipal well within one mile:  yes  no  
Depth to bottom of fresh water *75'*  
Depth to bottom of usable water *150'*  
Surface pipe by Alternate: *1 X 2*  
Surface pipe planned to be set *200'*  
Conductor pipe required *No*  
Projected Total Depth *3500'* feet  
Formation *Arbuckle*

If OWWO: old well info as follows:

Operator  
Well Name  
Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date *8/14/86* Signature of Operator or Agent *Casey Galloway* Title *President*

For KCC Use:

Conductor Pipe Required *200* feet Minimum Surface Pipe Required *200* feet per Alt. *0*  
This Authorization Expires *1-16-87* Approved By *7-16-86*

*Surface 11-14-86*

*KCCS N65W NW 3630 FSL  
4290 FSL  
coll. and*

\*165's W/2 SE NW Sec. *9* Twp. *21* S, Rg. *10* East  
 East  West

*Plugged 8/21/86*

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ *3450 (top of Arbuckle)* feet depth with *30* sxs of *60/40* poz.  
2nd plug @ *300* feet depth with *50* sxs of *60/40* poz.  
3rd plug @ *40 (no solid bridge)* feet depth with *20* sxs of *60/40* poz.  
4th plug @ feet depth with sxs of  
5th plug @ feet depth with sxs of  
(2) Rathole with *10* sxs (b) Mousehole with sxs

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging. In Addition: Call district office after well is either plugged or production casing is cemented in. (Call 7 a.m. to 5 p.m. workdays)

District office use only:

API #15- *159-22/161*  
Surface casing of *207* feet set with sxs at *Plug 197* hours, 19  
Alternate 1 or 2 surface pipe was used.  
Alternate 2 cementing was completed @ ft. depth with sxs on 19  
Hole plugged 19, agent