

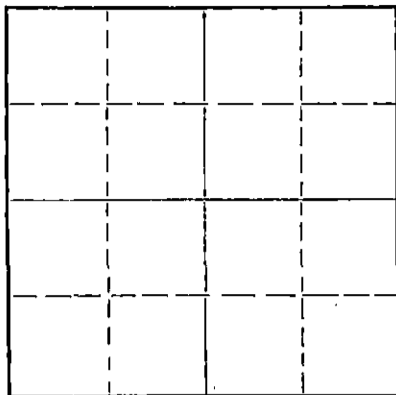
STATE OF KANSAS  
STATE CORPORATION COMMISSION

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to  
Conservation Division  
State Corporation Commission  
800 Bittig Building  
Wichita, Kansas

15.009.00327.00.00

WELL PLUGGING RECORD

NORTH



Locate well correctly on above  
Section Flat

Barton County. Sec. 27 Twp. 19 Rge. 14 (E) 14 (W)  
Location as "NE/CNWSWK" or footage from lines NW - NW - SW  
Lease Owner Plains Exploration Company  
Lease Name Schumaker Schumacher Well No. 1  
Office Address Box 273, Stafford, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) \_\_\_\_\_  
Date well completed \_\_\_\_\_ 19\_\_\_\_  
Application for plugging filed \_\_\_\_\_ 19\_\_\_\_  
Application for plugging approved \_\_\_\_\_ 19\_\_\_\_  
Plugging commenced \_\_\_\_\_ 5 - 15 19 56  
Plugging completed \_\_\_\_\_ 5 - 18 19 56  
Reason for abandonment of well or producing formation \_\_\_\_\_

If a producing well is abandoned, date of last production \_\_\_\_\_ 19\_\_\_\_  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well R. M. Brundage  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well \_\_\_\_\_ Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TD	SIZE	PUT IN	PULLED OUT
		0	800	8 5/8		
		0	3450	5 1/2		

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Filled w/ sand to 3370' - dumped 5 sks cement - mudded to 310' - set 10' rock bridge - dumped 20 sks cement - mudded to 35' - set rock bridge - dumped 10 sks cement.

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MAY 26 1956  
CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor R & D Casing Pulling Company License # 236  
Address Box 569 Ellinwood, Kansas

STATE OF Kansas, COUNTY OF Stafford ss.  
E. E. Duncan (employee of owner) or owner/operator of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.  
(Signature) E. E. Duncan  
Stafford, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 25 th day of May, 19 56

My commission expires Dec. 21 - 1958 Neil W. W... Notary Public.

PLUGGING  
FILE SEC 27 T 19 R 14 W  
BOOK PAGE 59 L.I.E. 8

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WELL LOG

SCHUMACHER # 1

Location: NW NW SW Section 27-19S-14W  
Barton County, Kansas

OWNER: Plains Exploration Company  
ROTARY DRILLING CONTRACTOR: Sterling Drilling Company  
CABLE TOOL CONTRACTOR: Sterling Drilling Company

COMMENCED: 2 - 25 - 56 (w.r.)  
3 - 16 - 56 (w.c.t.)  
COMPLETED: 3 - 9 - 56 (w.r.)  
3 - 23 - 56 (w.c.t.)

ELEVATION: 1888'  
KELLY BUSHING: 6.5' above B.H.

TOTAL DEPTH: 3555' (w.r.)

LOG

0-140 Sand  
140-285 Shale & Shells  
285-600 Sand, Shale & Red Bed  
600-790 Shale & Red Bed  
790-820 Anhydrite  
820-1350 Red Bed & Shale  
1350-1600 Shale & Shells  
1600-2120 Shale & Lime  
2120-2265 Lime  
2265-2840 Shale & Lime  
2840-3160 Lime  
3160-3210 Shale & Lime  
3210-3451 Lime  
3451-3525 Conglomerate  
3525-3555 Lime T.D.

CASING RECORD

Ran 800' of 8 5/8" casing set with  
450 sacks cement.  
  
Set 5 1/2" casing at 3450' with 50  
sacks cement.

CABLE TOOLS

M.I.C.T. Swabbed mud, ran Gamma Ray Log. Perforated 3402'-04' w/8  
holes. Swabbed 2 1/2 bbl/avg for 4 hrs. Set plug at 3396'. Perforated  
3330'-3386' w/24 holes. Acidized w/2000 gals. Swabbing back seed.  
850 gal oil & 120 gal water in hole overnight. Swabbed from 7 bbl/hr  
to 1 1/2 bbl/hr in 6 hrs. 510 gal oil & 100 gal water in hole over night.  
Drove plug to bottom & swabbed 3 bbl/hr for 2 hrs w/ both perforations  
open. 355 gal oil & 160 gal water in hole overnight. Swabbed following  
hourly tests in barrels of total fluid 70% oil & 30% water: 4, 2 1/2, 2 1/2,  
2, 1, & 1. 365 gal oil & 95 gal water in hole over night. M.O.C.T.

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Wichita, Kansas

**PLUGGING**  
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BOOK PAGE 59 LINE 8