## STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Aff lavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Ritting Ruiding

## 15.009.064/3.00.00

## WELL PLUGGING RECORD

800 Bitting Building Wichita, Kansas	<u>Barton</u>				$_{\text{Twp.}}$ 198 $_{\text{Rge}}$	<u>,12W (E)</u>	(W)
NORTH		E/CNWXSWX" o			NE SW		
	Lease Owner	Harris '		y Compan	<u></u>		<u> </u>
	Lease Name Office Address	Box 448		t Bend.	Kansas	Well No <b>_</b>	<u> </u>
		Character of Well (completed as Oil, Gas or Dry Hole).					
i   i	Date well comp				September	· 13 1	9 51
1 ! ! !	_	Application for plugging filed			November	15 1	9_54
	Application for	Application for plugging approved			<u>November</u> November	<u> 19</u> 1	9_54
1 ! !		Plugging commenced					19_54_
<u>                                     </u>		Plugging completedReason for abandonment of well or producing formation					19_54
<u>-</u>   -	Reason for abar	donment of well	or producing	g formation —	<u>ceased pr</u>	roduction	<u> </u>
	If a producing	well is abandone	od doto of la	at anaduation		1	9
<u> </u>	•			_	or its agents bef		
Locate well correctly on above Section Plat						ore programs wa	
Name of Conservation Agent who sup	ervised plugging of thi	s well	Warr	en H. Ho	rner		
Producing formation			Bottom	<u> </u>	Total Depth of	Well 3412	Feet.
Show depth and thickness of all water	r, oil and gas formation	s.					
OIL, CAS OR WATER RECOR	DS					CASING RECO	ORD
EDDMATION	CONTENT	FROM	70	CIZE	<del> </del>	<del> </del>	
FORMATION	DOMIEM	FROM	<u> </u>	8-5/8 <sup>11</sup> .	190°	Mone Ou	<del></del>
	<del> </del>	<del></del> -		5-1/2"	33941	None 2497'	
				J-4/ &	74.	~ <del>47/`</del>	
	<del> </del>	-					
				ļ. <u> </u>		ļ	
Describe in detail the manner is		<u> </u>		<u> </u>	. <u></u>	<u>.l</u>	
	ran 4 sacks	of cement	to cor	mplete p	lugging.		
							<del></del>
Name of Division Co. 1	(If additional Vest Supply	description is neces	sary, use BACK	of this sheet)			
	Chase, Kansa						
STATE OF Kansas  I. B. Lawre  well, being first duly sworn on oath, above-described well as filed and the	says: That I have known the same are true an	NTY OF(epwledge of the fide correct. So h	acts, stateme	fortaker) or (ow ents, and matte	_, ss. ner or operator) ers herein contain	of the above-de	escribed f
		(Signature)		unu	<u> </u>		
	_ /	n —	Lawrence	e Suppl	y Company	·	
SUBSCRIBED AND SWORN TO befo	ore me this 7 H	// // 2 Anu nE	Deno	m lead	(Address)	4	
SUBSCRIBED AND SWORN TO Defe	ore me tms	aay ot	. 21	1 of	192	<u></u>	
n	X	, <u> </u>	Taw	ark -C.	Ustra	<u>~~</u>	
My commission expires May	80, 1957	<del></del>			'	Notary Pe	ıblic.
	PLUGO		)		L		
1	SEC 307	19 12W	1	Ω.	OHEER VARIETY A	coibivia ma	, = 50
	BOOK PAGE 28	LINE 34	ė	\$. <b>-</b> 0"	wylahita.	Konsoo.	

12-8-54

544N

15.009.06413.00.00

WELL LOG BUREAU-KANSAS GEOLOGICAL SOCIETY

508 East Murdock,

Wichita, Kansas

**SEC.** 30 Company NATIONAL ASSOCIATED PETROLEUM COMPANY T. 19 SW SW NE SW Farm Harris  $n_{\mathbf{A}}n$ No. 4

Total Depth. 3412

Comm. 9-3-51

Comp. 9-13-51

Shot or Treated

Contractor. H & H Drlg Co., Inc. Issued. 12-8-51

CASING: 1901 cem w/150 sx. 33941 cem w/150 sx. 8 5/8# 5 1/2#

County Barton

KANSAS

1828 DF

R. 12W

Production. dry

Elevation.

Figures Indicate Bottom of Formations.

surface	190
shale	647
anhydrite	664
shale, shell	982
shale	1429
shale, lime	1535
shale	1680
shale w/lime	1890
lime, shale	2006
lime w/shale	21.38
shale	2752
shale w/lime	2840
lime	3023
lime, shale	3155
lime	3397
lime	3412
Total Depth	

Tops: Scout.

3005 Heebner **3**135 Lansing Reagan 3410

PLUGGING
FILL SEC 30 Y 19 B 12W
ROCK PAGE 78 LINE 34