

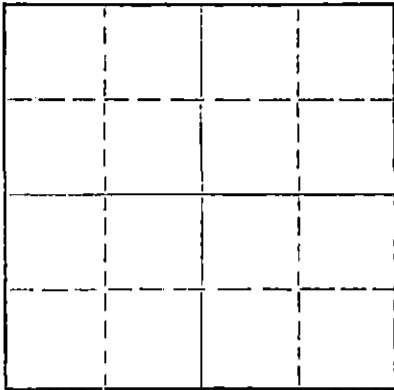
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STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas 67202

WELL PLUGGING RECORD



Locate well correctly on above
Section Plat

Barton County, Sec. 23 Twp. 19 Rge. 12 (E) (W)

Location as "NE/CNWxSWx" or footage from lines W/2 NE NE

Lease Owner Clinton Oil Company

Lease Name Stuckemann Well No. 1-V

Office Address 925 Patton Road Great Bend, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) _____

Date well completed _____ 19__

Application for plugging filed 3-17-70 19__

Application for plugging approved 3-18-70 19__

Plugging commenced 4-21-70 19__

Plugging completed 4-27-70 19__

Reason for abandonment of well or producing formation _____

If a producing well is abandoned, date of last production _____ 19__

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Donald Eruan

Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3400 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8	250	None
				5 1/2	None	1655'.69

RECEIVED
STATE CORPORATION COMMISSION
MAY 18 1970
CONSERVATION DIVISION
Wichita, Kansas

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Moved unit into location, raised pole, drove stakes and made bottom hole plug. Sanded to 3260' and dumped 5 sacks of cement. Cleaned out cellar, unpacked head, set in sills, jacks and spiders. Had 16 1/2" tension at 2,500 psi.

Shot pipe at 2828', working pipe. Spotted oil. Working pipe.

Working pipe. Shot pipe at 2682', 2597', 2500', 2108', 2016', 1923', 1814', 1721' and 1649'. Pipe was loose on last shot. Laid down 26 joints.

Finished laying down pipe, total 52 joints. Loaded out trailer. Sun squeezed well with 20 sacks of gel and 90 sacks of cement. Laid down pole, loaded unit and moved off location.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Forbes Casing Pulling Company, Inc.

Address P. O. Box 221 Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.

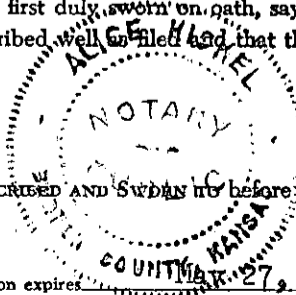
James W. Rockhold (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well to be filed and that the same are true and correct. So help me God.

(Signature) James W. Rockhold

P. O. Box 221 Great Bend, Kansas
(Address)

Subscribed and sworn to before me this 6 day of May, 19 70



My commission expires Mar 27, 1973

Notary Public.

15. 009. 20321. 00. 00

KANSAS GEOLOGICAL SOCIETY
KANSAS WELL LOG BUREAU - KANSAS WELL SAMPLE AREA
KANSAS GEOLOGICAL SOCIETY BUILDING
508 EAST MURDOCK - WICHITA, KANSAS

COMPANY **Clinton Oil Company**

SEC. 23 19S R. 12W
 LOC. C W/2 NE NE

FARM **Stueckemann** NO. 1-V

COUNTY **Barton**

TOTAL DEPTH **3,400'**

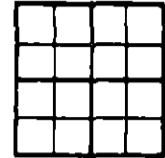
COMM. **November 30, 1968**

COMP. **December 9, 1968**

SHOT OR TREATED

CONTRACTOR **H-30, INC.**

ISSUED



CASING

20	10			
15	8	-5/8" 250'	cemented w/185 sx cement	ELEVATION 1816 KB
12	6			
13	5	-1/2" 3390'	cemented w/100 sx cement	PRODUCTION

FIGURES INDICATE BOTTOM OF FORMATIONS

ELECTRIC LOG TOPS

Surface Soil, Sand & Shale	120	Anhydrite	632	+ 1184
Sand & Shale	250	Base Anhydrite	654	+ 1162
Shale & Red Bed	580	Howard	2630	- 814
Shale	634	Topeka	2713	- 897
Anhydrite	655	Heebner	2977	- 1161
Shale	1150	Toronto	2996	- 1180
Shale, Salt & Lime Streaks	1500	Douglas	3013	- 1197
Lime & Shale	1720	Douglas Sand	3026	- 1210
Lime & Shale Streaks	1896	Brown Lime	3094	- 1278
Lime & Shale	2250	Lansing	3110	- 1294
Shale & Lime	2550	Arbuckle	3372	- 1556
Shale & Lime Streaks	2730	Log T.D.	3399	- 1583
Lime	3400	Rotary T. D.	3400	- 1584
Rotary Total Depth	3400			

I hereby certify the above and foregoing to be a true and correct log of the above described well as shown by the drilling reports.

H-30, INC.

Arlo B. Romer
 Arlo B. Romer

STATE OF KANSAS }
 COUNTY OF SEDGWICK } SS:

Subscribed and Sworn to before me a Notary Public in and for said county and state this 18th day of December, 1968.

Martha Hartpence
 Martha Hartpence - Notary Public

My Commission Expires:

April 21, 1971

RECEIVED
 STATE CORPORATION COMMISSION
 JUN 8 1970
 CONSERVATION DIVISION
 Wichita, Kansas