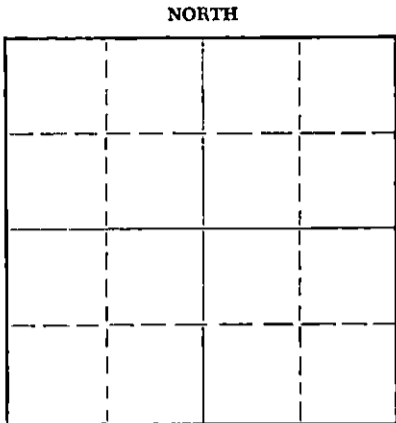


WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 North Market, Insurance Bldg.
Wichita, Kansas

Barton County, Sec. 24 Twp. 18S Rge. 15W (E) (W)

Location as "NE/CNW%SW%" or footage from lines SW SE SW
Lease Owner John O. Farmer, Inc.
Lease Name Bahr "B" #1 Well No. B-1
Office Address Box 352, Russell, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Dryhole
Date well completed 3/24/71 19
Application for plugging filed 3/24/71 19
Application for plugging approved 3/24/71 19
Plugging commenced 3/24/71 19
Plugging completed 3/24/71 19
Reason for abandonment of well or producing formation



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Don Truan
Producing formation Depth to top Bottom Total Depth of Well 3580 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

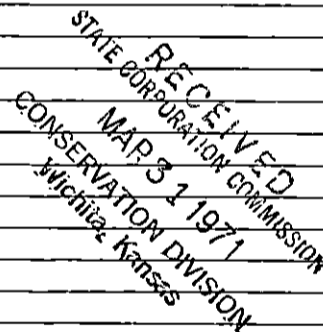
CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

1st. Plug @ 420' 25 sx.
2nd. Plug @ 40' 10 sx.
Rate Hole 2 sx.
Completed 4:30 a.m. 3/24/71

Don Truan State Plugger
Russell, Kansas



(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor John O. Farmer, Inc.
Address Box 352, Russell, Kansas 67665

STATE OF Kansas, COUNTY OF Russell, ss.

(employee of owner or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) John O. Farmer
Box 352, Russell, Kansas 67665 (Address)

Subscribed and sworn to before me this 29th day of March, 1971

Helen Carlson
Notary Public.



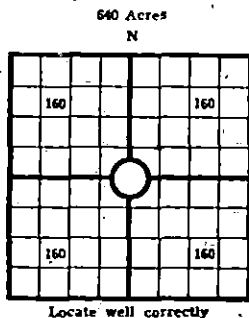
FARM NAME BAHR "B" #1 WELL NO. B #1 COUNTY Barton SEC. 24 TWP. 18S RGE. 15W

OPERATOR JOHN O. FARMER, INC.

ADDRESS Box 352, Russell, Ks. 67665

FORMATION RECORD

Give detailed description and thickness of all formation drilled through, contents of sand, whether dry, water, oil or gas.



COUNTY Barton, SEC. 24, TWP. 18S, RGE. 15W
 COMPANY OPERATING John O. Farmer, Inc.
 OFFICE ADDRESS Box 352, Russell, Ks.
 DRILLING STARTED 3/16, 1971 DRILLING FINISHED 3/24, 71
 DATE OF FIRST PRODUCTION _____ COMPLETED _____
 WELL LOCATED SW 1/4 SE 1/4 SW 1/4, North of South
 Line and _____ ft. East of West Line of Quarter Section
 Elevation (Relative to sea level) DERRICK FLOOR 1925 GROUND 1927
 CHARACTER OF WELL (Oil, gas or dryhole) Dryhole

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1			4		
2			5		
3			6		

Perforating Record If Any

Shot Record

Formation	From	To	No. of Shots	Formation	From	To	Size of Shot

CASING RECORD

Amount Set							Amount Pulled		Packer Record		
Size	Wt.	Thds.	Make	Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Ft.	In.		Gal.	Make				
8 5/8	950		375	SX.					

Notes: What method was used to protect sands if outer strings were pulled? _____

NOTE: Were bottom hole plugs used? _____ If so, state kind, depth set and results obtained _____

TOOLS USED

Rotary Tools were used from 900 feet to 3580 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet, and from _____ feet to _____ feet to _____

Type Rig Rotary

INITIAL PRODUCTION TEST

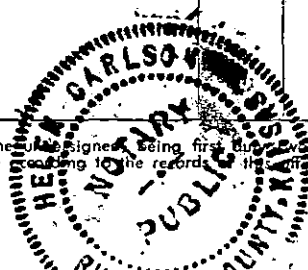
Describe initial test: whether by flow through tubing or casing or by pumping _____

Amount of Oil Production _____ bbls. Size of choke, if any _____ Length of test _____ Water Production _____ bbls. Gravity of oil _____ Type of Pump if pump is used, describe _____

Formation	Top	Bottom	Formation	Top	Bottom
Shale	0	150			
Sand	150	403			
Red Bed	535	942			
Anhydrite	942	976			
Shale & Shells	976	1230			
Shale	1230	1650			
Shale 7 Lime	1650	1950			
Lime & Shale	1950	2355			
Shale & Lime	2355	2925			
Lime	2925	3040			
Lime & Shale	3040	3190			
Lime	3190	3540			
Sime & Shale	3540	3580			
R.T.D.	3580				

SAMPLE TOPS	
Anhydrite	944
Topeka	2951
Heebner	3192
Toronto	3212
Brown Lime	3262
Lansing	3272
Base Kansas C.	3509
Conglomerate	3520
R.T.D.	3580

RECEIVED
 STATE CORPORATION COMMISSION
 MAR 31 1971
 CONSERVATION DIVISION
 Wichita, Kansas



I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records in the office and to the best of my knowledge and belief.

John O. Farmer
 Name and title of representative of company
 President

Subscribed and sworn to before me this 29th day of March, 19 71

My Commission expires 2-15-75

Helen Carlson Notary Public.