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WELL PLUGGING RECORD

FORMATION PLUGGING RECORD

STATE OF KANSAS STATE CORPORATION COMMISSION

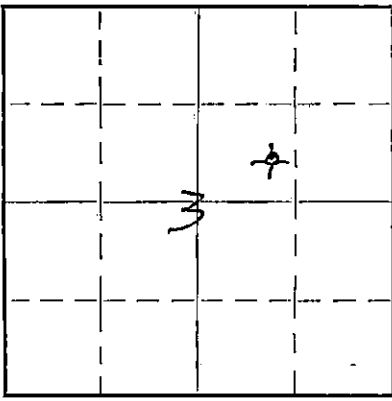
Give All Information Completely Make Required Affidavit Mail or Deliver Report to:

Conservation Division State Corporation Commission 800 Bittling Building Wichita, Kansas

Strike out upper line when reporting plugging of formations.

BARTON County. Sec. 3 Twp. 18 Rge. 14 (E) (W)

Location as ~~Section SW 1/4~~ or footage from lines of N.W. 1/4
Lease Owner: IMO OIL & GAS CO
Lease Name: EVELAIGH
Office Address: COVINGTON
Character of Well (Completed as Oil, Gas or Dry Hole): dry
Date, well completed: aug 15 / 1940
Application for plugging filed: sept 12 / 1940
Application for plugging approved: yes
Plugging Commenced: sept 14 / 1940
Plugging Completed: sept 18 / 1940
Reason for abandonment of well or producing formation: dry hole
If a producing well is abandoned, date of last production: 193
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well: A.M. alexander
Producing formation: Depth to top: Bottom: 3390 Total Depth of Well: 3390 Feet.

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Table with 7 columns: Formation, Content, From, To, Size, Put In, Pulled Out. Row 1: 10 in, 835, none. Row 2: 6 5/8, 3350, 1723.

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from... feet to... feet for each plug set.

mud from bottom to 3135 plug cement .

mud to 835 plug and cement

mud to 12 feet of bottom of suller and plug cement to sullar

PLUGGING FILE NO. 3 T 18 R 14 W BOOK PAGE 116 LINE 14

SEP 23 1940 STATE CORP. COMM. CONSERV. DIV. SEP 27 1940 STATE CORP. COMM. CONSERV. DIV.

(If additional description is necessary, use BACK of this sheet) Correspondence regarding this well should be addressed to: IMO OIL & GAS COMPANY Address: COVINGTON OKLAHOMA

STATE OF Kansas COUNTY OF Harvey, ss. J. M. Hawkin (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

NOT SIGNED OR NOTARIZED

(Signature) J. M. Hawkin (Address) Newton Kan

SUBSCRIBED AND SWORN to before me this 25th day of Sept, 1940

My commission expires Mar. 23, 1942 Notary Public.

IMO OIL & GAS COMPANY

COVINGTON, OKLAHOMA 1873

LOG OF EVELEIGH WELL NO .1. DRILLED BY IMO OIL & GAS CO
START WORK JUNE 28/1940

and completed well aug 15/1940 in SEC #.18.14 barton county kansas
claud drilling company contractor.

0	to	663	Clay and Shale					
375	to	440	Artesian Water			set 10 inch casing	835	
663	to	825	Red Rock, Shale & Shells,			set six inch casing	3350	
825	to	885	Shale and Shells			total depth of well	3390	
835	to	841	Anahydrite			both strings of casing cemented.		
845	to							
45	to	437	Reamed 13 $\frac{3}{4}$ "		2888	to	2902	Lime
0	to	715	Reamed 13 $\frac{3}{4}$ "		2902	to	2907	Shale
715	to	839	Reamed 11" hole to 13 $\frac{3}{4}$ "		2907	to	2915	Lime
		841	Anahydrite		2915	to	2937	Lime
		841	Anahydrite		2937	to	2979	Lime
		865	Shale		2979	to	2993	Lime, (med)
928	to	1253	Shale & Shells		2993	to	2998	Lime, (soft)
1253	to	1326	Salt & Shells		2998	to	3036	Lime
1326	to	1410	" " "		3036	to	3060	Lime
1410	to	1550	Shale & Shells		3060	to	3064	Lime (hard)
1550	to	1573	Shale & Lime		3064	to	3070	Shale
1573	to	1670	Shale & Shells		3070	to	3089	Lime
1670	to	1685	Lime		3089	to	3111	Lime, brkn
1685	to	1795	Lime Sandy		3111	to	3121	Shale, blue
1795	to	1831	Lime Sandy		3121	to	3147	Lime, top K.C.
1831	to	1846	Sand, soft		3147	to	3168	Lime
1846	to	1883	Lime		3168	to	3169	Coreing Lime
1883	to	1920	Lime and Shale		3169	to	3183	Coring
1920	to	1990	Shale & Shells		3168	to	3183	Reaming
1990	to	2000	Lime		3183	to	3189	Coring
2000	to	2035	Shale	3 18 14W	3189	to	3198	Coring 2ft Recov.
2035	to	2048	Lime	116 14	3198	to	3238	Lime, brkn, soft.
2048	to	2078	Lime		3238	to	3286	Lime
2078	to	2107	Shale		3286	to	3320	Lime
2107	to	2148	Lime, Brkn		3320	to	3332-6	Shale
2148	to	2185	Shale and Shells		3332	to	3336	Lime
2185	to	2248	Lime		3336	to	3339	Red Rock
2248	to	2290	Lime		3339	to	3348	Conglomerate
2290	to	2332	Shale & Lime		3348	to	3351	Lime
2332	to	2458	Shale & Shells		3350	to	3353	Lime
2458	to	2533	Shale & Shells		3353	to	3362	Brkn Lime & Sand
2533	to	2548	Lime		3362	to	3382	Brkn Lime
2538	to	2593	Shale & Lime		3382	to	3388	" "
2593	to	2623	Lime		3388	to	3390	Sandy some water
2623	to	2670	Lime, Brkn					
2670	to	2695	Shale					
2695	to	2733	Shale					
2733	to	2740	Lime					
2740	to	2745	Lime					
2745	to	2762	Shale					
2762	to	2790	Lime					
2790	to	2844	Lime					
2844	to	2888	Lime					

Water from 3388 to 3390.
Total depth 3390
Stopped in Sandy Lime.

SEP 27 1940
STATE CORP. COMM.
CONSERV. DIV.