

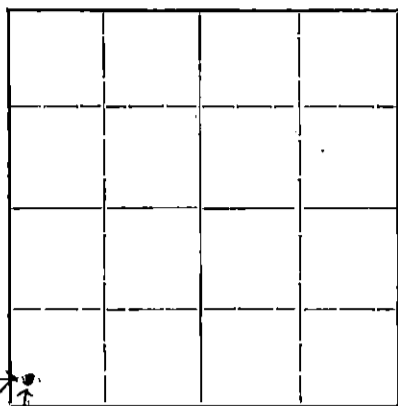
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

OR

FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

NORTH



336'

Locate well correctly on above
Section Plat

C.L.W.
Barton County Sec. 10 Twp. 18 Rge. (E) 11 (W)

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines.....
Lease Owner Derby Oil Co. and Kiowa Drilling Co.
Lease Name Charles Heinz #1 Well No. 1
Office Address 723 Union Natl. Bk. Bldg. Wichita, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) dry hole
Date, well completed April 3rd. 19 41
Application for plugging filed April 3rd. 19 41
Application for plugging approved April 3rd. 19 41
Plugging Commenced April 3rd. 19 41
Plugging Completed April 3rd. 19 41
Reason for abandonment of well or producing formation
dry hole

If a producing well is abandoned, date of last production XX 19.....
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? yes

Name of Conservation Agent who supervised plugging of this well C.T. Alexander
Producing formation none Depth to top 3396 Bottom 3396 Total Depth of Well 3396 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from.....feet to.....feet for each plug set.

The hole was filled with heavy rotary mud from the 3396 ft. depth to 108 ft. from top. The a five foot bridge (wooden plug) was placed at the 108 ft. depth. Then ten sacks of cement was mixed and poured on top of the wooden plug, bringing the hole to 88 ft. Then filled with heavy rotary mud from the 88ft. depth to 14 ft. depth. Then bridged at the 8 ft. depth. Then five sacks of mixed cement poured from the bridge to top of surface pipe.

PLUGGING
FILE # 10-16-R-11W
BOOK 103 LINE 16

RECEIVED
APR 11 1941
STATE CORP. COMM.
CONSERV. DIV.

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Kiowa Drilling Co. Wichita, Kansas
Address 723 Union Natl. Bank Bldg.

STATE OF Kansas, COUNTY OF Barton, ss.

Don Bassett (employee of owner) or (~~owner~~) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Don Bassett
305 East 2nd. St.
Hoisington, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 10th. day of April 19 41

Ray Smith
Notary Public

My commission expires November 18th. 1943

KIOWA DRILLING COMPANY

723 UNION NATIONAL BUILDING

WICHITA, KANSAS

Wilcox Oil & Gas Co.
Derby Oil Company

DISTRICT Claflin OWNER Kiowa Drilling Co. FARM C. Heinz WELL No. 1

LOCATION: Section 11 Township 17S Range 11W County Barton State Kansas

CASING RECORD:

Size <u>8-5/8</u>	O. D.	Weight	lbs.	Amount	<u>100</u>	ft.	Cemented	<u>40</u>	Sacks	Kind Cement	<u>Incor H E</u>
Size	O. D.	Weight	lbs.	Amount		ft.	Cemented		Sacks	Kind Cement	
Size	O. D.	Weight	lbs.	Amount		ft.	Cemented		Sacks	Kind Cement	

FORMATION RECORD:

0 -	50	Surface & Shale
	150	Shale & Shells
	255	Shale & Lime
	605	Red Bed & Shale
	645	Anhydrite
	655	Lime
	810	Shale & Shells & Red Rock
	870	Shale
	900	Lime & Shale
	1110	Lime & Lime Shells.
	1180	Salt & Shale
	1355	Shale & Shells
	1405	Salt Shale & Shells
	1475	Lime & Shale
	1500	Shale & Lime Shells
	1520	Lime
	1590	Shale & Lime
	1600	Lime
	1610	Shale & Red Rock
	1625	Shale & Shells
	1640	Lime
	1670	Shale & Lime
	1705	Sandy Shale
	1745	Sandy Lime
	1765	Lime Hard
	1800	Shale & Lime <u>10-18-114</u>
	1815	Lime Hard & Rough <u>133</u> <u>LINE 16</u>
	1900	Lime & Shale
	1930	Lime
	1990	Shale & Lime
	2010	Lime
	2100	Shale & Lime
	2115	Lime

2145	Lime & Shale
2160	Lime
2197	Shale & Lime
2360	Shale
2370	Lime
2440	Lime & Shale
2500	Lime W.H.
2698	Lime & Shale
2702	Shale
2891	Lime
2900	Shale
2906	Lime
2910	Shale
2962	Lime
3051	Lime & Shale
3170	Lime
3202	Lime & Shale
3305	Lime
3318	Conglomerate
3329	Lime & Shale
3339	Core #1, Lime & Sand, Top of Arbuckle 3330'
3344	Core #2, Lime
3380	Lime
3388	Lime porosity & water
	Total Depth <u>4 11</u>
	Plugged

STATE CORP. COM.
CONSERV. DIV.

We hereby certify that the above log is correct.

KIOWA DRILLING COMPANY, INC.

By Perry A. Heinz

Subscribed and sworn to before me, this 4th day of April, 1941.

Richard B. Reed