STATE OF KANSAS CATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Strike	ont	unuer	llne
when.			

Give All Information Completely	_			OR		<i>-</i>
Make Required Affidavit Mail or Deliver Report to:		FORM	ATION P	LUGGING	RECORD	Strike out upper line when reporting plug- ging off formations.
Conservation Division State Corporation Commission	\mathcal{D}	\mathcal{A}				King on totality (orga
800 Bitting Building Wichita, Kansas	Pa	lar	Count	ty. Sec.	Twp6 Rge.	(E) (W)
NORTH				m lines 12 cm 2	1266062	in 536 M Line
	Lease Owner			<u>L</u>		······
1 ! •	Lease Name	- Feel	itis []	2 2 181		Vell No6 P.O.Box
				XXX Sla	V1	auso 2 429
				Ory Hole)		. .
						19 <i>M</i> 6
						1946
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						1946
	Plugging comple	eted	***************************************	2-16		1946
	Reason for aban	donment of wel	l or producing	formation	Di	4
						<i>O</i>
1						19
Yangto well correctly on above			the Conservat	ion Division or i	its agents before	plugging was com-
Locate well correctly on above Section Plat Name of Conservation Agent who sup	menced?	9.02		···/-···	1110	} ./
Name of Conservation Agent who sup	ervised plugging of this	s-well	au ja	in	OF Burg	KA.
Producing formation			Bottom	To	otal Depth of W	ell Feet
Show depth and thickness of all water		3.				
OIL, GAS OR WATER RECORD	S				C.	ASING RECORD
Formation	Content	From	То	Size	Put In	Pulled Out
				85/8	787	Mon
	***************************************					***************************************
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<u>C</u>	u Line	A. A. C. S.	Popular			PAAAAA490810810810444
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Describe in detail the manner in						
introducing it into the hole. If cemer		ised, state the c	haracter of sai	me and depth pla	iced, from	feet to
feet for each plug	set.	1 10.	ml	O de	1.	
	e cerry	310	eaces		2. 4.	
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(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to R. E. Day Salina, P.O. Box 429.

Subscribed and Sworn to before me this 2 2 day of ...

......(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the abovedescribed well as filed and that the same are true and correct. So help me God.

(Signature)

Notary Public.

R. E. DAY ET AL - FELTES # 6
Sec. 14, Twp. 16, R.12W

N\frac{1}{2} - NE\frac{1}{4} - NE\frac{1}{4}

Barton County, Kansas

Well Log Figures indicate bottom of Formations

	8	·
Formation	Feet	Total Depth 3395'
Soil & Clay	. 35	Production: Dry
Shale & Shells	225	
Sand	245	Casing: 802' of 8 5/8" O.D.
Shale & Shells	260	7.
Lime	295	
Shale & Shells	460	
Iron	480	
Shale & Shells	615	
Shale & Sand	685	•
Shale & Shells	720	•
Red Bed	778	•
Anhydrite	810	•
Red Bed	1000	•
Shale & Shells	1240	
Salt	1450	
Shale & Shells	1490	
Lime & Shale	1855	
Lime	1930	
Lime & Shale	2290	
Shale	2600	
Lime & Shale	2700	
Shale & Lime	2780	
Lime	3030	
Lime & Shale	3105	
Lime Hard	3177	,
Lime	3360	
Shale & Lime	3365	
Lime	3395	
	· ·	

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