

15-009-06537-00-00

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

OR

FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

Barton

County. Sec. 14 Twp. 16 Rge. (E) 12 (W)

NORTH

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines. NW/4

Lease Owner Phillips Petroleum Company

Lease Name Theisen

Well No. 1

Office Address Bartlesville, Oklahoma

Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole

Date, well completed May 13 193 43

Application for plugging filed May 13 193 43

Application for plugging approved May 13 193 43

Plugging Commenced July 1 193 43

Plugging Completed July 1 193 43

Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production 193

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well C. T. Alexander Burt Stafford

Producing formation Arbuckle Depth to top 3379 Bottom 3385 Total Depth of Well 3385 Feet

Show depth and thickness of all water, oil and gas formations.

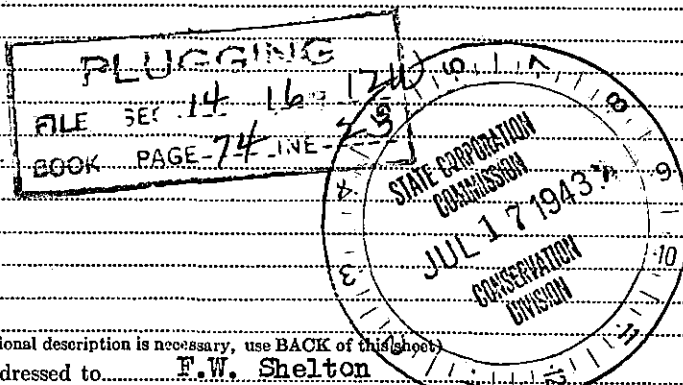
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Topeka	Dry	2705				
Kansas City	3353 Dry	3117				
Arbuckle	SSO	3379	3385	5 1/2"	3380	2055'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Dumped 6 sax cement from 3385' to 3365. Filled with mud to 450'. Dumped in 8 sacks of cement. Filled with mud to 100' from top. Dumped in 6 sacks cement. Filled with mud to 10' from top. Cemented with 6 sacks cement to bottom of cellar.



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to F.W. Shelton
Address Box 779 - Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.
F.W. Shelton

(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) F.W. Shelton

Box 779 - Great Bend, Kansas

(Address)

SUBSCRIBED AND SWORN to before me this 14 day of July

My commission expires March 27, 1946

Notary Public

15-009-06537-00-00

Formation Record

*State*Lease **Theisen**Well No. **1**

FROM	TO	Formation	REMARKS
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0	45	Sand Rock & Lime	Elevation 1921' Derrick Floor
45	305	Lime & Shale	Derrick Floor 2' above the ground.
305	516	Shale & Shells	Set 8-5/8" Csg. @ 498'5" w/ 325 sack cement.
516	785	Red Bed & Shale	
785	830	Anhydrite	
830	904	Red Bed & Shale	
904	1026	Anhydrite & Sand	Top Anhydrite 784'
1026	1355	Shale & Shells	
1355	1594	Shale & Lime	
1594	1700	Sandy Lime	
1700	1780	Shale & Shells	
1780	1820	Lime	
1820	1845	Shale	
1845	1950	Shale & Lime	
1950	2139	Lime	
2139	2344	Lime & Shale Breaks	
2344	2427	Lime	
2427	2572	Shale & Shells	
2572	2697	Shale	
2697	2772	Lime	Top Topeka 2705'
2772	2815	Lime & Chert	
2815	2880	Lime & Shale	
2880	2900	Lime	
2900	2910	Shale	
2910	3052	Lime	
3052	3100	Lime & Shale	
3100	3105	Brown Lime	Top LKC 3117'
3105	3117	Shale	
3117	3385	Lime	Set 5 1/2" Casing @ 3379' w/ 250 sack cement. Top Arbuckle 3379' D.F. Swabbed 1 BO & 1.64 BW after dumping 1 bbl. of acid on bottom. Acidized w/ 500 gal. 1500' of fluid in hole after acid. Swabbed 20 bbls. per hr., would not swab down. Slight trace of oil. Dry & Abandoned.

PLUGGING
 FILE REC-14 169-124
 BOOK PAGE-74 LINE-23

