STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division State Corporation Commission 800 Bitting Building

15-009-06537-00-00

WELL PLUGGING RECORD

OR

FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging off formations.

Lease Owner Fillits Petroleum Company Lease Name - Fillits Petroleum Company Lease Name - The 1888 The	Wichita, Kansas	Barto	on.	Сот	inty. Sec. 14	Twp. 16 R	ge(E) 12 (W)		
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My commission expires. March 27, 1946 18-367 7-39—3M	My commission expires. March 25	' <u>,</u> 1946	18_257	-30_9M	afr	Company	Notary Public.		

Form No. 577

15-009-06537-00-00,

Formation Record

Lease Theisen

Well No. 1

FROM	TÓ	Formation	REMARKS
		·	
0	45	Sand Rock & Lime	Elevation 1921* Derrick Floor
45	305	Lime & Shale	Derrick Floor 2' above the ground.
305	516	Shale & Shells	Set 8-5/8" Csg. @ 498'5" w/ 325 sax
516	785	Red Bed & Shale	cement.
785	830	Anhydrite	
830	904	Red Bed & Shale	
904	1026	Anhydrite & Sand	Top Anhydrite 784'
1026	1355	Shale & Shells	
1355	1594	Shale & Lime	
1594	1700	Sandy Limo	· ·
1700	1780	Shale & Shells	
1780	1820	Lime	
1820	1845	Shele	
1845	1950	Shale & Lime	•
1950	2139	Lime	
2139	2344	Lime & Shale Breaks	
2544	2427	Lime .	
2427	2572	Shale & Shells	
2572	2697	Shale	
2697	2772	Lime	Top Topoka 2705*
2772	2815	Lime & Chert	
2815	2880	Lime & Shale	
2880	2900	Lime	
2900	2910	Shale	Y
2910	3052	Lime	
3052	3100	Lime & Shale	
3100	3105	Brown Lime	Top LKC 3117°
3105	3117	Shale	a : ala a
3117	3385	Lime	Set 52" Casing @ 3379' w/ 250 sax cement. Top Arbuckle 3379' D.F. Swabbed h 50 & 1.64 BW after dumping 1 bbl. of acid on bottom. Acidized w/
			500 gal. 1500' of fluid in hole after acid. Swabbed 20 bbls. per hr., would not swab down. Slight trace of cil. Dry & Abandoned.

PLUGGING
FILE SEL 14 169 12
BOOK PAGE-74 INE-2

