

15-009-19359-00-00

STATE OF KANSAS  
STATE CORPORATION COMMISSION

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
11 No. Broadway  
Wichita, Kansas

WELL PLUGGING RECORD

Barton County, Sec. 14 Twp. 16 Rge. 12 (E) (W)

Location as "NE/CNW/SW" or footage from lines C NE SE

Lease Owner Morgenstern & Specter

Lease Name Mary WEBER Well No. 2

Office Address Russell, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) oil

Date well completed 5-5-40 19

Application for plugging filed Jan. 15, 1963 19

Application for plugging approved Jan. 16, 1963 19

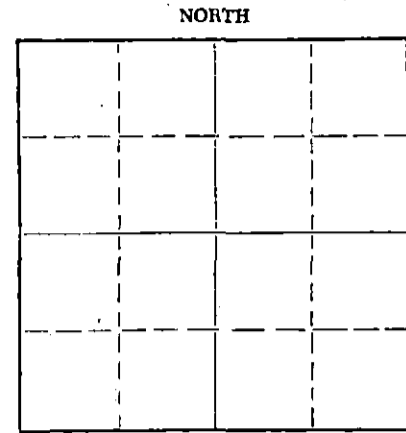
Plugging commenced March 4, 1963 19

Plugging completed March 22, 1963 19

Reason for abandonment of well or producing formation failure to produce profitably

If a producing well is abandoned, date of last production \_\_\_\_\_ 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Donald Truan Russell, Kansas

Producing formation Arbuckle Depth to top 3362 Bottom 3364 Total Depth of Well 3364 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				10 3/4	769	600 feet
				5 1/2	3352	1515 feet

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Plugged, back with sand to 3340 feet, Dumped 5 sacks cement, circulated Mud at 300 feet, Pumped 50 sacks cement. Set a rock bridge at 30 feet, Dumped 25 sacks cement.

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CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Lynch Casing Pulling Company No. 457

Address R.R. 4 Great Bend, Kansas

STATE OF Kansas, COUNTY OF Russell, ss.

Morgenstern & Specter (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) \_\_\_\_\_

Morgenstern & Specter  
Russell, Kansas  
(Address)

SUBSCRIBED AND SWORN to before me this 27th day of March, 1963

My commission expires December 1, 1964 \_\_\_\_\_ Notary Public.

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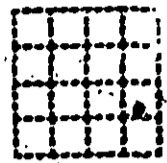
COPY

BLACK-MARSHALL OIL CO.  
 Weber No. 2.

SEC. 14 T.16 R.12W  
 CSL NE SE

Total Depth. 3364'  
 Comm. 3-16-40 Comp. 5-6-40  
 Shot or Treated.  
 Contractor.  
 Issued. 8-3-40

County. Barton



CASING:  
 10" 789' 5 3/16" 3352'  
 8" 2112'  
 7" 3325'

Elevation.

Production. Pot. 1288 B.

Figures Indicate Bottom of Formations.

shale blue	50	lime shells	2180
shale	125	shale	2200
shale blue	180	lime	2245
red rock	215	shale	2325
sand	240	shale & lime	2370
shale blue	275	shale & shells	2400
red rock	280	shale	2455
shale brkn	315	lime	2485
wtr sand	345	shale & lime	2530
shale sdy	395	limo	2535
shale blue	440	shale	2540
lime	450	lime	2560
shale gy	485	shale & shells	2670
shale	490	lime	2675
mud blue	515	shale	2689
shale	555	limo	2795
shale red	585	shale	2800
shale	788	lime	2850
lime	810	shale	2855
red rock	825	limo	3015
shale red	970	red rock	3025
shale gy	990	shale brown	3040
shale red	1020	lime	3052
shale gy	1075	shale brkn	3073
red rock	1090	lime	3245
shale red	1100	shale blue	3248
shale gy	1130	lime	3255
shale blue	1155	shale blue	3260
shale brkn	1215	lime	3290
shale blue	1235	shale blue	3300
salt	1455	lime	3328
shale blue	1490	shale	3331
lime	1495	shale blue	3334
shale	1505	lime wh	3337
shale & shells	1600	lime	3348
shale	1635	shale	3350
lime	1645	lime	3354
shale & shells	1680	shale red	3355
lime	1705	lime	3364
shale	1715	Total Depth.	
lime	1725		
red rock	1730		
lime	1750	HFV 315-25	
shale	1765	1/2 BW 2515-20	
lime	1780	1 BW 2773-80	
lime brkn	1845	6 BW 3030-40	
shale & shells	1875	Wtr 3173-85	
lime brkn	1900		
lime	1930		
shale	1940		
lime brkn	1982		
red rock	1985		
lime	1990		
shale blue	2000		
red rock	2010		
lime	2020		
shale	2045		
lime	2075		
red rock	2080		
lime	2115		
shale	2120		
shale & lime	2145		

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