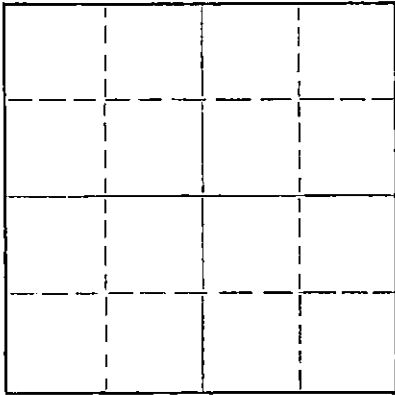


WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

NORTH



Locate well correctly on above
Section Plat

Barton County. Sec. 14 Twp. 16X Rge. 12 (E) W. (W)
Location as "NE/CNW/SW" or footage from lines NE NE SE
Lease Owner Drillers & Producers Pipe & Supply Co.
Lease Name Mary Weber "E" #1 Well No. _____
Office Address Great Bend, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) _____
Date well completed _____ 19____
Application for plugging filed _____ 19____
Application for plugging approved _____ 19____
Plugging commenced 12-23-57 19____
Plugging completed 1-4-58 19____
Reason for abandonment of well or producing formation _____

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Donald Truan
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3355' Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				10"	7 82'	384'
				5 1/2"	3344'	1465'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Checked the hole to 3355' and found it open.
Filled w/sand to 3335' and ran 6 sacks of cement. Pulled 5 1/2" casing. Pulled 10" to approx 300' and pumped in 40 sacks of cement. Pulled rest of 10". Mudded the hole to 15', set a rock bridge and ran 5 sacks of cement to base of cellar.

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STATE CORPORATION COMMISSION
JAN 16 1958
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor West Supply Co., Inc.
Address Chase, Kansas

STATE OF KANSAS, COUNTY OF RICE, ss.

_____, (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Thom Bright
West Supply Co. Chase Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 13th day of January, 19 58

Thomas V. Higgins
Notary Public.

My commission expires 9-27-58

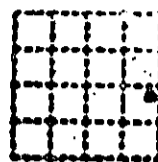
PLUGGING
FILE SEC 14 T 16 R 12 4
BOOK PAGE 72 LINE 11

BLACK & MARSHALL
 Weber No. 1.

SEC. 14 T. 16 R. 12W
 NEc SE

Total Depth. 3350'
 Comm. 12-9-39 Comp. 1-29-40
 Shot or Treated.
 Contractor.
 Issued. 4-6-40

County. Barton



CASIN:
 12 1/2" 286.11'
 10 " 782'
 8 1/4" 2511'
 7 " 3215'
 53/16" 3344'

Elevation.

Production. Pot. 2702 B.

Figures Indicate Bottom of Formations.

post rock	8	red rock	2155
sand & shale	35	lime	2175
shale blue	145	shale blue	2185
sand-shale	200	lime	2230
red rock	220	shale	2235
shale sdy	250	lime	2240
shale blue	270	shale	2265
red rock	284	shale brkn	2320
shale blue	286	shale	2330
red rock	290	lime	2335
shale blue	315	shale	2370
sand & lime	345	shale & lime	2380
shale lgt	360	shale & shells	2425
shale blue	385	shale	2445
sand	425	lime	2455
sdv shale	445	shale & shells	2500
mud blue	486	lime	2520
shale blue	525	shale	2525
shale red	775	lime	2540
shale blue	777	shale blue	2555
anhydrite	805	lime	2560
shale red	820	shale & lime shells	2605
lime	825	shale sdy	2645
shale red	1005	lime brkn	2670
shale blue	1055	shale gy	2675
shale	1100	lime	2830
shale blue	1165	shale	2835
shale	1225	lime	2865
salt	1235	shale	2875
shale & salt	1300	lime	2975
salt	1400	shale	2985
salt & lime	1460	lime	2990
shale & lime	1475	shale	2995
shale & shells	1670	lime	3000
lime	1700	redrock	3005
red rock	1710	shale sdy	3045
lime brkn	1745	shale brkn	3055
lime	1825	shale brown	3060
lime brkn	1850	lime (sh oil 3110)	3205
shale	1860	lime hrd	3225
lime	1865	lime	3237
lime brkn	1920	shale & red rock	3240
shale	1930	lime	3255
lime brkn	1960	shale	3260
lime	1970	lime	3285
red rock	1975	shale	3295
lime	1980	lime	3312
shale	1990	shale	3320
lime	2005	lime	3337
red rock	2010	shale	3339
lime brkn	2055	lime	3345
lime	2065	shale green	3346
red rock	2075	lime sdy	3347
lime brkn	2080	sh oil 3346-47	
lime	2090	sand-saturated	3349
shale	2100	sand	3350
lime	2111	Total Depth.	
shale	2115		
lime	2135		
lime brkn	2150		

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DEC 26 1957

CONSERVATION DIVISION
 Wichita, Kansas

PLUGGING
 FILE SEC. 14 T. 16 R. 12W
 BOOK PAGE 72 LINE 11

FARM: WEBER LOCATION: NE cor. - Sec. 14, Twp. 16, Range 12,
of 8 3/4 - Barton County, Kansas
WELL: No. 1 Commenced: December 9, 1939
Completed: January 29, 1940

CASING RECORD

18 1/2"		286.11'		
10 "		782'		
8 1/2"		2611'		
7 "		3215'		
5-3/16"		3344'	Cemented with 25 sacks of cement by Halliburton Oil Well Cementing Company.	
Post rock	0-8	Lime	2065	Shale & red rock 3240
Sand and shale	35	Red rock	2075	Lime 3255
Blue shale	145	Lime broken	2080	Shale 3260
Sand-shale	200	Lime	2090	Lime 3265
Red rock	220	Shale	2100	Shale 3295
Shale, sandy	250	Lime	2105	Lime 3312
Blue shale	270	Lime	2111	Shale 3320
Red rock	284	Shale	2115	Lime 3337
Blue shale	288	Lime	2135	Shale 3339
Red rock	290	Lime, broken	2150	Lime 3345
Shale, blue	315	Red rock	2155	Green shale 3346
Sand, lime	345	Lime	2175	Sandy lime 3347
Shale, light	360	Shale, blue	2185	Show of oil 3346-47
Blue shale	385	Lime	2230	Sand (saturated) 3349
Sand	425	Shale	2235	Sand 3350-T.D.
Sandy shale	445	Lime	2240	
Blue mud	485	Shale	2265	
Blue shale	525	Broken shale	2320	
Red shale	775	Shale	2330	
Blue shale	777	Lime	2335	
anhydrite	805	Shale	2370	
Red shale	820	Lime & shale	2380	
Lime	825	Shale & shells	2425	
Red shale	1005	shale	2445	
Blue shale	1055	Lime	2455	
Shale	1100	Shale & shells	2500	
Blue shale	1165	Lime	2520	
Shale	1225	Shale	2525	
Salt	1235	Lime	2540	
Salt and shale	1300	shale blue	2555	
Salt	1400	Lime	2560	
Salt & Lime	1460	Shale & lime shells	2605	
Lime & shale	1475	Sandy shale	2645	
Shale & Shells	1570	Lime, broken	2670	
Lime	1700	Shale, gray	2675	
Red rock	1730	Lime	2630	
Broken lime	1745	Shale	2635	
Lime	1825	Lime	2665	
Lime, broken	1830	Shale	2675	
Shale	1850	Lime	2975	
Lime	1865	Shale	2985	
Lime, broken	1920	Lime	2990	
Shale	1930	Shale	2995	
Lime, broken	1960	Lime	3000	
Lime	1970	Red rock	3005	
Red rock	1975	Sandy shale	3045	
Lime	1980	Broken shale	3055	
Shale	1990	Shale, brown	3060	
Lime	2005	Lime	3205 - how oil	
Red rock	2010	Lime, hard	3225	
Broken lime	2055	Lime	3237	

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PLUGGING
W.P.E. SEC 14 T. 16. R. 12W
BOOK PAGE 135 L 25

I hereby certify that the above is a true and correct record of the formations encountered in the drilling of Weber well No. 1 located in the Northeast corner of the Southwest 1/4 Sec. 14-16-12, Barton County, Kansas.

M.B. Ames

Subscribed and sworn to before me this 7 day of February, 1940.

Joseph P. Adams