

WELL PLUGGING RECORD

STATE OF KANSAS  
STATE CORPORATION COMMISSION

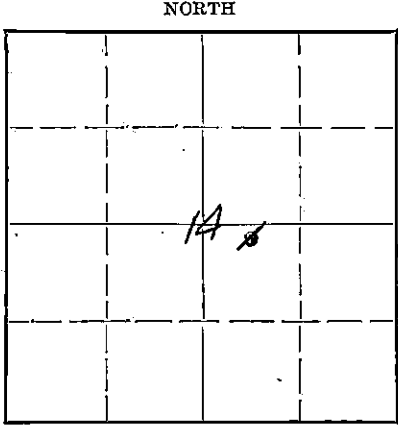
Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bittling Building  
Wichita, Kansas

FORMATION PLUGGING RECORD

Strike out upper line  
when reporting plug-  
ging of formations.

Barton County. Sec. 14 Twp. 16 Rge. 12 (E) W (W)

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines. CNL NW SE  
Lease Owner National Cooperative Refinery Association  
Lease Name Mary Weber "West" Well No. 3  
Office Address 820 Union National Bank Building  
Character of Well (completed as Oil, Gas or Dry Hole) Oil  
Date well completed 7/23 19 40  
Application for plugging filed 11/29 19 50  
Application for plugging approved 12/1 19 50  
Plugging commenced 12/22 19 50  
Plugging completed 1/2 19 51  
Reason for abandonment of well or producing formation Oil Depleted



Locate well correctly on above  
Section Plat

If a producing well is abandoned, date of last production November 1, 19 50

Was permission obtained from the Conservation Division or its agents before plugging was com-  
menced? Yes

Name of Conservation Agent who supervised plugging of this well G. D. Stough  
Producing formation Arbuckle Depth to top 3380 Bottom PB 3381 $\frac{1}{2}$  Total Depth of Well 3381 $\frac{1}{2}$  Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				5 $\frac{1}{2}$	3380	3331

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from.....feet to .....feet for each plug set.

Set Rock bridge @ 3378 and rocked hole to 3365. Ran 8 sacks cement. Set bridge at 200', pumped in 25 sacks cement, mudded to 15' and ran 11 sacks cement on top. Job complete.

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STATE CORPORATION COMMISSION  
JAN 13 1951  
CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)  
Correspondence regarding this well should be addressed to National Cooperative Refinery Association  
Address 820 Union National Bank Building

STATE OF Kansas, COUNTY OF Sedgwick, ss.  
James C. Hogwood (employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) James C. Hogwood  
820 Union National Bank Building  
(Address)

SUBSCRIBED AND SWORN TO before me this 11th day of January, 19 51

I. A. Lange  
Notary Public.

My commission expires February 20, 1953

PLUGGING  
FILE SEC 14 T 16 R 18  
BOOK PAGE 46 LINE 15

WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY  
412 Union National Bk Bldg., Wichita, Kansas

15-009-19357-00-00

BLACK & MARSHALL

SEC. 14 T. 16 R. 12W  
CNL NW SE

~~Weber No. 3~~  
Mary Weber West #3

Total Depth. 3389 = 3386 P.B. 3381 1/2  
Comm. 5-16-40 Comp. 7-23-40  
Shot or Treated.  
Contractor. I.W. Marfin  
Issued. 10-12-40

County. Barton



CASING:

15 1/2"	458'	8 1/2"	2487' UR 2531' 3"	Elevation.
12 1/2"	798'	7"	3206	
10"	2106'	5 1/2"	3377' 6"	Production. Pot. 10 B. some wtr.

Figures Indicate Bottom of Formations.

cellar	10	shale	1925	shale	3338
slay yellow	30	lime	1955	lime	3348
shale blue	150	shale	1980	shale	3350
red rock	160	lime	2020	conglomerate	3366
shale sdy	210	red rock	2025	Arbuckle lime	3368
sand	230	lime	2050	Corr. Halliburton	3368-3380
shale	235	shale & shells	2065	made 5' new hole after	
shale sdy	250	lime	2075	cementing 5" casing	
red rock	255	shale	2080	bailing hole, plugging back	
shale	260	lime	2095	w/lead wool 3385 to 3382 1/2	
lime	275	red rock	2100	3386-3385 Halliburton Meas.	
shale	285	lime	2112	wtr sand 3389 = 86 HW 3386	
red rock	295	red rock	2120	Total Depth. P.B. 3381 1/2	
shale	315	lime	2140		
red rock	325	shale	2150		
shale	330	lime	2155		
shale white	375	Correction	2155-2142	Wtr Record:	
shale	415	lime	2142-2147	HFV 415-40	
sand & shale	445	shale	2170	HFV 445-65	
sand	465	red rock	2180	1/8 BWPB 1670	
shale	480	lime	2195	1/8 BWPB 1825-30	
shale blue	520	shale	2200	2 BW 2520-25	
shale lgt	545	lime	2205	1/8 BWPB 2775-85	
red rock	720	shale	2220	1/4 BW 3000-15	
iron	730	lime	2260	3 BWPB 3190-95	
red rock	750	shale blue	2280	HFV 3386	
red rock & iron	770	lime	2290	Hole showing oil 3BPH@3368	
red rock	775	shale	2315		
pyrites of iron	780	lime	2325		
red rock	790	shale, hole caving	2370		
lime	820	shale	2380		
red rock	1015	lime	2390		
shale	1050	shale	2455		
shale lgt	1075	lime	2475		
red rock	1120	Correction	2475-2487		
shale blue	1215	lime	2487-2490		
shale	1230	shale	2520		
salt brkn	1250	sand or lime	2525		
salt	1500	lime	2545		
shale	1505	no log	2550		
lime	1515	shale	2560		
shale	1525	shale & shells	2570		
lime	1530	lime	2585		
shale	1540	shale & shells	2620		
lime	1550	lime	2640		
shale	1555	shale	2660		
lime	1625	lime chalky	2690		
shale	1640	shale	2700		
lime	1690	lime	3020		
shale	1695	red rock, hole caving	3025		
lime	1725	lime	3035		
shale	1730	shale & shells	3050		
red rock	1745	shale brkn	3080		
lime	1760	lime	3085		
shale	1755	shale	3095		
lime	1775	lime	3105		
shale	1780	lime hole caving	3120		
lime	1830	lime	3280		
shale sdy	1840	shale	3245		
lime	1880	lime	3295		
red rock	1885	shale blue	3305		
lime	1920	lime	3335		

PLUGGING  
SEC 14 T 16 R 12W

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DEC 1 - 1950  
CONSERVATION DIVISION  
Wichita, Kansas