

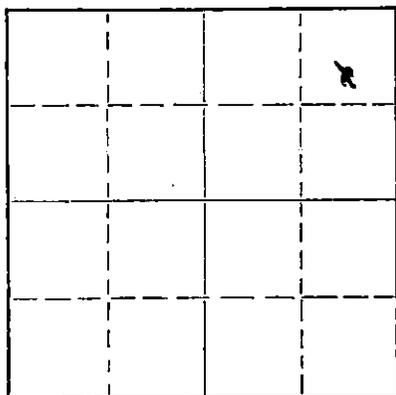
STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

Barton County, Sec. 14 Twp. 16 Rge. 12 (E) W(W)
Location as "NE/CNW/SW" or footage from lines C s/2 NE NE
Lease Owner J.E. Day
Lease Name Feltes #3 Well No. _____
Office Address El Dorado, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) _____
Date well completed _____ 19____
Application for plugging filed _____ 19____
Application for plugging approved _____ 19____
Plugging commenced 10-13-58 19____
Plugging completed 10-16-58 19____
Reason for abandonment of well or producing formation Went to water

NORTH



Locate well correctly on above
Section Plat

If a producing well is abandoned, date of last production September 5 1958
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Don Truan
Producing formation Arbuckle Depth to top 3325 Bottom 3339 Total Depth of Well 3339 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				10-3/4"	600'	546'
				5-1/2"	3328'	2647'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Checked the hole to 3339' and found it open.
Filled w/sand to 3320' and dumped 5 sacks of cement. Pulled 5 1/2" casing. Checked in on 10-3/4", found bridge at 390', ran bailer and pushed bridge to 600'. Pulled 10-3/4" casing to 300' and pumped in 20 sacks of gel mud and 35 sacks of cement. Pulled rest of casing, cleared hole and mudded to 15', set rock bridge and ran 15 sacks of cement to base of cellar.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor West Supply Co., Inc.
Address Chase, Kansas

STATE OF KANSAS, COUNTY OF RICE, ss.
I, Noel J. Knight (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]
Chase, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 21st day of October, 1958

9-27-58

RECEIVED
STATE CORPORATION COMMISSION Notary Public.

My commission expires _____

PLUGGING
FILE SEC. 14 T. 16 R. 12
BOOK PAGE 128 LINE 30

NOV 10 1958

CONSERVATION DIVISION
Wichita, Kansas

WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY
412 Union National Bk Bldg., Wichita, Kansas

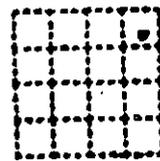
15-009-19356-00-00

R. E. DAY ET AL
Feites No. 3.

SEC.14 T.16 R.12W
CSL NE NE

Total Depth. 3335-3339 SIM Corr.
Comm. 3-26-41 Comp. 5-28-41
Shot or Treated. 1600 Gals. Acid
Contractor.
Issued. 11-1-41

County. Barten



CASING:

12 1/2" 360' 5 3/16" 3328' Cem. Elevation.
10" 786'
8 1/4" 2100'

Production. Dptho. Pot. 13,661
B.

Figures Indicate Bottom of Formations.

lime	5	limo	2110
shale	200	shale	2115
red rock	230	lime	2130
sand wtr	245	shale	2135
shale	280	limo	2155
red rock	355	rod rock	2160
shale HFW	390	limo	2225
sand	415	shells & limo	2280
sand & lime	440	shale	2310
brkn lime	470	lime	2315
shale	530	shale	2325
red rock	545	shale & shells	2365
lime	560	shale	2370
red rock	670	lime	2380
shale	690	shale	2390
red rock	778	limo	2400
anhydrite	805	shale	2455
red rock	1010	lime LBW 2475-85	2465
shale	1025	sdv lime	2500
shale & shells	1050	lime	2518
shale	1065	shale	2521
red rock	1110	lime	2525
shale	1215	shale	2535
lime	1220	limo	2605
salt	1437	shale	2635
shale & lime	1470	shale & shells	2670
lime	1475	shale	2675
shale	1480	limo	2710
lime	1495	lime	2780
redrock	1500	shale	2820
lime	1550	shale	2830
shale	1560	lime	2845
lime	1565	shale	2883
shale	1568	lime	2935
lime	1630	no log	3090
shale	1640	lime	3098
lime	1690	shale	3105
red rock	1697	lime	3230
shale & lime	1715	shale	3235
lime	1745	lime	3270
shale	1750	shale	3277
lime LBW 1780-95	1790	lime	3300
sandy lime	1798	shale & shells	3307
lime	1800	lime	3320
shale	1805	shale & shells	3325
lime LBW 1825-45	1858	shale green	3328
shale	1866	shale	3330
lime & shale	1880	lime	3335
lime	1895		
shale	1905		
lime	1912		
shale & shells	1920		
brkn lime	1945		
red rock	1950	sh oil & gas 3113-20	
lime	2025	sh oil 3145-47	
shale	2030	sh oil & wtr 3157-62	
lime	2052	l BW 3162-75	
red rock	2055	sh oil & gas 3225-28	
lime	2065	pay 3332-37	
red rock	2080	2800 oil 2 1/4 hrs	

Tops:
Anhydrite 778
Lime 2675
Arbuckle 3328

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STATE COMMISSION
SEP 1 0 1958
CONSERVATION DIVISION
Wichita, Kansas