

STATE OF KANSAS
ATE CORPORATION COMMISSION
D. S. Market, Room 2078
Chgo, KS 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

API NUMBER 15-159-21156-0003

LEASE NAME Branon

WELL NUMBER 1-9

330 Ft. from S Section Line

1650 Ft. from E Section Line

SEC. 9 TWP. 21S RGE. 10W (E) or (W)

COUNTY Rice

Date Well Completed

Plugging Commenced 12-3-97

Plugging Completed 12-8-97

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

LEASE OPERATOR Rama Operating Co., Inc.

ADDRESS P.O. Box 159 Stafford, Kansas 67578

PHONE (316) 234-5191 OPERATORS LICENSE NO. 3911

Character of Well Oil

Oil, Gas, D&A, SWD, Input, Water Supply Well

The plugging proposal was approved on (date)

Jack Luthi

(KCC District Agent's Name).

Is ACO-1 filed? If not, is well log attached?

Producing Formation Depth to Top Bottom T.D. 3395'

How depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
				8-5/8"	237'	None
				5-1/2"	3394'	1700'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid placed and the method or methods used in introducing it into the hole. If cement or other plugs are used, state the character of same and depth placed, from feet to feet each section. Plugged off bottom with sand to 3000' and 5 sacks cement. Shot @2000' and 1700', pulled up to 1175', pumped 35 sks. cement, pulled to 775', pumped 35 sks. cement w/100# hulls, pulled to 290', pumped 65 sks. cement w/100# hulls, pulled rest of pipe and topped off with 12sks. cement, 60/40 pos, 4% gel Plugging complete.

Name of Plugging Contractor Mike's Testing & Salvage, Inc. License No. 31529

Address P.O. Box 467 Chase, Kansas 67524

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Rama Operating Company, Inc.

STATE OF Kansas COUNTY OF Rice, ss.

Mike Kelso

(Employee of Operator) or (Operator)

Above-described well, being first duly sworn on oath, says: That I have knowledge of the facts and statements, and matters herein contained and the log of the above-described well as filed to the same are true and correct, so help me God.

(Signature)

(Address) P. O. Box 467 Chase, KS 67524

SUBSCRIBED AND SWORN TO before me this 17th day of Dec., 19 97

My Commission Expires: August 24, 2001

Notary Public



IRENE HERZBERG
State of Kansas
My Appt. Exp. Aug. 24, 2001

Form 9
Revised 05-

WELL COMPLETION REPORT AND
DRILLER'S LOGAPI No. 15 — Rice — 159-21-156
County Number

Operator

Roxy Resources Inc.

Address

1625 Broadway, Suite 1800

Well No.

1-9

Lease Name

Branan

Footage Location

330 FSL

feet from (N) (S) line

1650 FEL

feet from (E) (W) line

Principal Contractor

Banner Drilling

Geologist

Gary Mitchell

Spud Date

4/13/81

Date Completed

7/13/81

Total Depth

3393'

P.B.T.D.

3393'

Directional Deviation

None

Oil and/or Gas Purchaser

Western Crude Oil

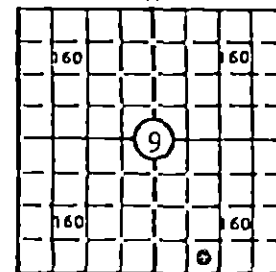
S. 9 T. 21S R. 10 W

Loc. 1650' FEL 330' FSL

County Rice

640 Acres

N



Locate well correctly

Elev.: Gr. 1717

DF _____ KB 1723

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	11"	8 5/8"	23#	237'	Class H	200	2% Gel 3% CaCl
Production	7 7/8"	5 1/2"	15.5#	3394'	Class H	150	1/4 lb per SK Floccel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
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TUBING RECORD			COMPLETE DESCRIPTION ON		
Size	Setting depth	Packer set at	ADJOINING PAGE		
2 3/8"	2395'	-----			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
COMPLETE DESCRIPTION ON ADJOINING PAGE	

INITIAL PRODUCTION

Date of first production 7/24/81		Producing method (flowing, pumping, gas lift, etc.) Pumping			
RATE OF PRODUCTION PER 24 HOURS	Oil 16 bbls.	Gas 0 MCF	Water 200 bbls.	Gas-oil ratio 0 CFPB	
Disposition of gas (vented, used on lease or sold) used on lease			Producing interval (s) 3386'-3390'		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:		
Well No.	Lease Name			
S _____ T _____ R _____ E _____ W _____				
WELL LOG Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.		
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.				
Date Received	Signature AGENT, ROXY RESOURCES INC. Title October 19, 1982 Date			

DESCRIPTION OF RECOMPLETION OF BRANAN 1-9

9/29/82 Perforated 3396' to 3399', 4 shots per foot.

9/30/82 Halliburton acidized 250' gal. Recovered all water.

10/1/82 Set CIBP 3382'. Perforated 3356' to 3360'.

10/4/82 Halliburton acidized 500 gal. Swab recovered all water.

10/5/82 Set CIBP 3352'. Perforated 3321' to 3326'. Recovered no fluid.
Halliburton acidized 500 gal. Swb recovered 51 BBLs water - no oil.

10/6/82 Set CIBP 3310'. Perforated 3187.5'. Recovered no fluid.
Halliburton acidized 250 gal. Formation would not take fluid.

10/7/82 Re-perforated 3187.5' to 3190.5'. Halliburton acidized 250
gal. Recovered 13 BBLs water with trace of thick black oil.

10/8/82 Set CIBP 3180'. Perforated 3153' to 3156'. Halliburton acidized
250 gal. Formation would not take fluid.

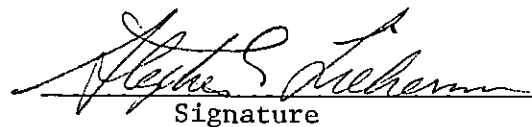
10/9/82 Re-perforated 3153' to 3156'.

10/11/82 Set CIBP 3146'. Halliburton acidized 250 gal. Recovered 17 BBLs
water, no oil. Perforated 3096' to 3106'.

10/12/82 Halliburton acidized 500 gal. Diesel fuel. Recovered 250'
fluid every 1/2 hr, no oil.

10/13/82 Shut in.

RECEIVED
STATE CORPORATION COMMISSION
OCT 22 1982
CONSERVATION DIVISION
Wichita, Kansas


Signature

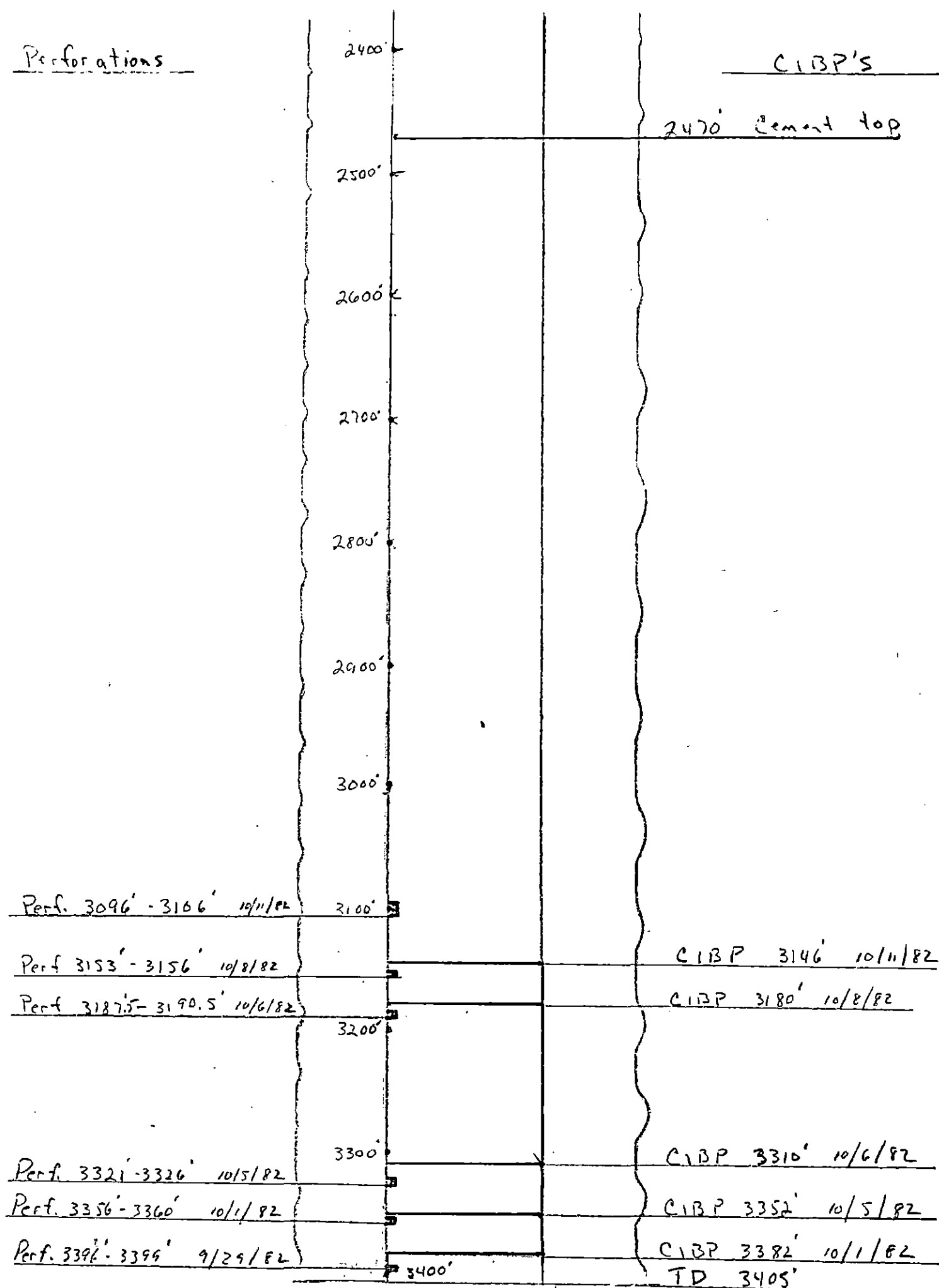
AGENT, ROXY RESOURCES INC.

October 19, 1982

Roxy Resources 15.159.21156-0001
 BRANON 1-9 Rice County, Kansas
 Sec. 9 Twp. 21s Rge. 10w
 SE-SW-SE

Perforations

CIBP'S



Surface casing set at 237' and cemented to surface


 Signature
 AGENT, ROXY RESOURCES INC.
 October 19, 1982