STATE OF KANSAS CORPORATION COMMISSION

JS. 009. 01312.00.00 WELL PLUGGING RECORD

Make Required Affidavit Make Required Affidavit Mail or Deliver Report to:	•	FORMA	ATION P	LUGGIN	G RECORI	Strike out upper line when reporting plug- ging off formations
Conservation Division State Corporation Commission 800 Bitting Building	Do.					
800 Bitting Building Wichlta, Kansas	Losstion as "NI	LOIL MWRSWL"	Count	ty. SecL	TwpLCRg SW_SW_SE/	(E) 11(W)
NORTH	- Lesse Owner	W.	. L. Har	ctman		
	Lease Name	<u>S</u> e	chubert			Well No. 1
	Office Address	Bo	0x 54 W	Vichita,	Ks.	
	- Character of We	ell (completed as	s Oil, Gas or I	Ory Hole)	угу ноте	
	Date well comp	leted		+ 16 10	71.5	1919
						19
						19
						19
	Reason for abar	idonment of wel	l or producing	formation		
			•	_		ore plugging was com-
Locate well correctly on above Section Plat	— was permission	obtained from	Yes	ion Division o	r its agents beit	ore plugging was com-
Name of Conservation Agent who sup	pervised plugging of the	is well	H. W. Ke	err	***************************************	
Producing formation						
Show depth and thickness of all water		s.				
OIL, GAS OR WATER RECORD	S					CASING RECORD
Formation	Content	From	То	Size	Put In	Pulled Out
		1	1			
			1		1	
		B .	I I		I '	
	· ·		1		1	
					1	1
•	nt into base nd left in h	of cellanole.	ar10 s	sacks	203° ft.	of 8 5/8 J
Correspondence regarding this we Address Box 54	ell should be addressed Wichita, Ks	3.	Hartmar	1		
STATE OF	·					ne above-described well
being first duly sworn on oath, says: described well as filed and that the sa	That I have knowledgame are true and corre	ge of the facts, s ct. So help me (Signature)	statements, and	d matters here Nill	in contained and	
My commission expired AND SWORN TO BEIGH	nby 5,1		7-47—10M	r Orse	erts	Notary Public.

TELEPHONE 2-7213

W. L. HARTMAN No. 1 Schubert Elevation: 1814

SW SW SE Sec. 17-185-11W Barton County, Kansas

(All Depths Top Rotary Bushing)

FORMATION TOPS	, ,	DATUM
Lansi ng	3089	-1275
Conglomerate	3382	-1568
Arbuckle	339 7	-1583
Total Depth for Hotary -	3410	-1596

FORMATION DATA

- 3107 11 Lime tan white dense trace poor spotted oil stain poor porosity and permeability non-commercial show.
- 3119 23 Lime white and dark grey colitic and colicastic poor porosity and permeability poor spotted oil stain non-commercial show.
- 3176 3205 Lime white colicastic good porceity and permeability no cil stain.
- 3234 36 &
- 3243 46 Lime grey white rough dense trace poor spotted oil stain poor porosity and permeability non-commercial show.
- 3262 78 Lime white colicastic good porosity and permeability no oil stain.
- 3382 97 Mainly shale green, grey and maroon little chert.
- 3397-3401 Dolomite white dense poor porceity and permeability poor spotted oil stain.
- 3401 10 Dolomite tan colicastic and medium crystalline good porosity and permeability good stain black dead looking oil;
- 3410 Total Depth for Rotary.

Above data from sample examination by

J. P. MCKEE

Consulting Geologist

