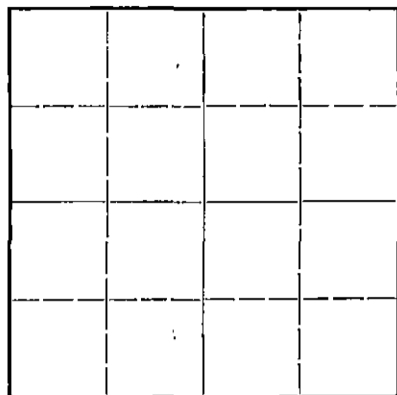


Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Biting Building
Wichita, Kansas

OR 15-009-06538-0000
FORMATION PLUGGING RECORD Strike out upper line when reporting plugging off formations.

NORTH



Locate well correctly on above Section Plat

Barton County. Sec. 15 Twp. 16S Rge. (E) 12 (W)
Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines. SE/4
Lease Owner. Phillips Petroleum Company
Lease Name. Anton Well No. 1
Office Address. Bartlesville, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole). Dry Hole
Date well completed. February 28, 1945 19.
Application for plugging filed. April 4, 1945 (Written) 19.
Application for plugging approved. March 1, 1945 (By Phone) 19.
Plugging commenced. March 1, 1945 19.
Plugging completed. March 1, 1945 19.
Reason for abandonment of well or producing formation. Dry Hole

If a producing well is abandoned, date of last production. 19.
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well. H. Kerr
Producing formation. None Depth to top. Bottom. Total Depth of Well. Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Lansing Kansas City	Dry	3122		8 5/8"	632'	None
Conglomerate	Dry	3386				
Arbuckle	Dry	3407	3441 $\frac{1}{2}$ '			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Filled hole with mud to 625', ran wood plug and 15 sacks of cement. Filled with mud to 25', set wood plug and ran 10 sacks of cement in filling to the base of cellar.
Note: Halliburton Pump Truck used in plugging operations.

PLUGGING
FILE SEC. 15 16 W/2W
BOOK PAGE 6 LINE 5

STATE CORPORATION COMMISSION
APR 12 1945
CONSERVATION DIVISION

04-12-45

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Ralph McKnight
Address Box 528 - Russell, Kansas

STATE OF Kansas, COUNTY OF Russell, ss.
Ralph McKnight (employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Ralph McKnight
Box 528 - Russell, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 5th day of April, 1945.

My commission expires June 14, 1948
Robert T. Mason Notary Public.

Formation Record *State*Lease **ANTON**Well No. **ONE**

FROM	TO	Formation	REMARKS
0	395	Shale and Shells	<u>Elevation 1926' D.F.</u>
395	470	Iron Pyrite	
470	638 $\frac{1}{2}$	Lime and Shale	
638 $\frac{1}{2}$	805	Shale, Red Bed and Shells	
805	850	Anhydrite	
850	1235	Shale and Shells	
1235	1480	Salt, Shale and Shells	
1480	1748	Lime and Shale	
1748	1900	Lime and Sand	
1900	1980	Lime	
1980	2015	Sticky Shale	
2015	2565	Lime and Shale	
2565	2850	Lime	
2850	3070	Lime and Shale	
3070	3098	Lime	
3098	3115	Lime and Shale	
3115	3132	Shale	
3132	3175	Lime	Top of LKO 3182'
			3182'-87'-Slight stain, fair porosity
			3181'-85'-Slight stain, with fair porosity.
3175	3345	Lime and Shale	3190'-95'-Slight stain with slight porosity.
3345	3390	Lime	
3390	3365	Lime and Shale	
3365	3386	Lime	
3386	3398	Conglomerate	Top of Conglomerate 3386'.
3398	3441 $\frac{1}{2}$	Lime	Top of Arbuckle 3407', very dense, no shows. From 3426'-31' had porosity with no shows.

RECEIVED
 15 16 12W
 6 APR 5

