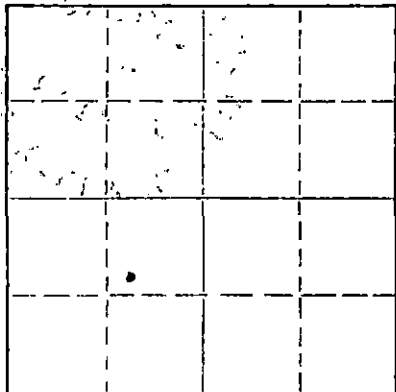


Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
211 No. Broadway  
Wichita, Kansas

NORTH



Locate well correctly on above Section Plat

Barton County, Sec. 15 Twp. 16 Rge. (E) 12 (W)  
Location as "NE/CNWKSX" or footage from lines SW NE SW  
Lease Owner National Cooperative Refinery Association  
Lease Name Ehly Well No. 5  
Office Address P. O. Box #6, Great Bend, Kansas 67530  
Character of Well (completed as Oil, Gas or Dry Hole) Oil  
Date well completed November 19 67  
Application for plugging filed July 5, 19 67  
Application for plugging approved July 10, 19 67  
Plugging commenced July 13, 19 67  
Plugging completed July 19, 19 67  
Reason for abandonment of well or producing formation Depleted

If a producing well is abandoned, date of last production July 1, 19 67  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Donald Trian  
Producing formation Lansing Depth to top 3091' Bottom 3170' Total Depth of Well 3351 Feet  
Show depth and thickness of all water, oil and gas formations. PB TD 3310

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8"	520'	None
				5 1/2"	3345'	2687'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Sanded hole to 3300', dumped 5 sxs. cement. Shot pipe off at 2732' & 2611'. Spotted 60 bbls. oil & pumped plug at 475# pressure to 2610'. Pulled 2687' 5 1/2" casing.  
Bailed hole to 350', set 10' rock bridge, dumped 25 sxs. cement. Mudded hole to 40', set 10' rock bridge, dumped 10 sxs. cement on up to base of cellar.

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STATE CORPORATION COMMISSION

JUL 27 1967

07-27-67

CONSERVATION DIVISION  
Wichita, Kansas

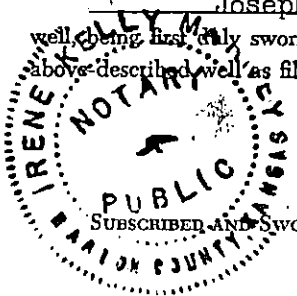
(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor Forbes Casing Pulling, Inc.  
Address P. O. Box 221, Great Bend, Kansas 67530

STATE OF Kansas, COUNTY OF Barton, ss.

Joseph Hertel (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Joseph Hertel  
Joseph Hertel  
P. O. Box #6, Great Bend, Kansas 67530  
(Address)

SUBSCRIBED AND SWORN TO before me this 26th. day of July, 19 67



Irene Kelly Marney  
Irene Kelly Marney  
Notary Public.

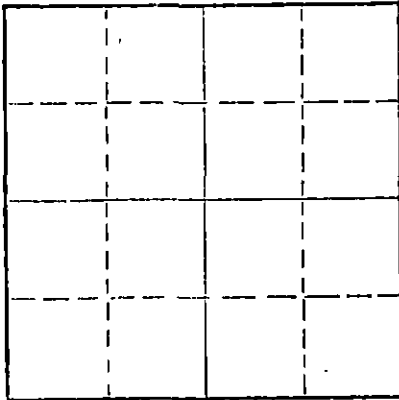
My commission expires October 23rd. 1970

15-009-07261-0000  
WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
212 No. Market  
Wichita, Kansas

Barton County, Sec. 15 Twp. 16S Rge. 12 (E) (W) X

NORTH



Locate well correctly on above  
Section Plat

Location as "NE/CNW/SW" or footage from lines SW NE SW  
Lease Owner National Cooperative Refinery Association  
Lease Name Ehly Well No. 5  
Office Address P. O. Box 6 Great Bend, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) \_\_\_\_\_  
Date well completed \_\_\_\_\_ 19\_\_\_\_  
Application for plugging filed \_\_\_\_\_ 19\_\_\_\_  
Application for plugging approved \_\_\_\_\_ 19\_\_\_\_  
Plugging commenced 7-13-67 \_\_\_\_\_ 19\_\_\_\_  
Plugging completed 7-19-67 \_\_\_\_\_ 19\_\_\_\_  
Reason for abandonment of well or producing formation \_\_\_\_\_

If a producing well is abandoned, date of last production JUL 26 1967 1967

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Donald Truan  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 3351 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8	520	None
				5 1/2	None	2687

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Moved in. Rigged up unit. Dug out cellar. Sanded back to 3300'. Mixed and dumped 5 sacks of cement.

Working pipe. Shot pipe at 2732' and 2641'.

Working pipe.

Spotted 60 bbl of oil at 650# pressure with N. C. R. A. water truck. Pumped plug at 475# pressure to 2610'.

Pulling pipe. Bailed hole down from 175 to 350. Set 10' rock bridge at 350'. Dumped 25 sacks of cement. Mudded to 40'. Set 10' rock bridge with 10 sacks of cement for cap.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Forbes Casing Pulling, Inc.  
Address P. O. Box 221 Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss. J. O. Forbes

(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) J. O. Forbes

P. O. Box 221 Great Bend, Kansas  
(Address)

SUBSCRIBED AND SWORN TO before me this 25 day of July, 19 67

My commission expires May 27, 1969

[Signature]  
Notary Public.

THE VICKERS PETROLEUM CO., INC.

Ehly Well #5  
SW NE SW 15-16S-12W  
Barton County, Kansas

Casing Record:  
8-5/8" @ 520' w/225 sx  
5-1/2" @ 3345' w/85 sx

Commenced: October 28, 1947  
Completed: November 22, 1947

Elevation 1910 D.F.  
Potential: Est. 100 B.O.P.D.

L O G

Lime & shale	0-390
Sand, Dakota	390-450
Lime & shale	450-480
Blue shale & shells	480-520
Red Bed	520-802
Anhydrite	802-830
Shale & shells	830-1205
Salt & shale	1205-1470
Shale & Lime	1470-1610
Lime	1610-1705
Lime, broken	1705-1885
Lime	1885-1945
Lime, broken	1945-2320
Lime & shale	2320-2635
Lime	2635-3002
Shale & Lime	3002-3067
Lime	3067-3310
Shale	3310-3339
Dolomite	3339-3342 R.T.D.
SLM	3342=3344 D.F. R.T.D.
Cable Tool Measurement	3344=3347
D.D.	3347=3351 T.D.

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STATE CORPORATION COMMISSION

JUL 10 1967

CONSERVATION DIVISION  
Wichita, Kansas

Acidized w/1000 gal. through casing

TOPS:	
Brown Lansing	3067 D.F.
White Lansing	3086 D.F.
Arbuckle	3344 Corr. Meas.

I hereby certify that this log is true and correct to the best of my knowledge and belief.

THE VICKERS PETROLEUM CO., INC.

By A. C. Davis

Subscribed and sworn to before me this 24<sup>th</sup> day of November, 1947.

Allen P. Denton  
Notary Public

copy to well log Bureau  
11-24-47

My commission expires August 13, 1949.