

STATE OF KANSAS  
STATE CORPORATION COMMISSION

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bittling Building  
Wichita, Kansas

15-009-07262-0000

WELL PLUGGING RECORD

NORTH


Locate well correctly on above  
Section Plat

\_\_\_\_\_ Barton \_\_\_\_\_ County, Sec. 15 Twp. 16S Rge. 12 (E) W (W)  
Location as "NE/CNW/SW" or footage from lines \_\_\_\_\_ NE NW SW  
Lease Owner \_\_\_\_\_ The Vickers Petroleum Co., Inc.  
Lease Name \_\_\_\_\_ Ehly \_\_\_\_\_ Well No. 6  
Office Address \_\_\_\_\_ Box 2240, Wichita, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) \_\_\_\_\_ Oil  
Date well completed \_\_\_\_\_ October 11 \_\_\_\_\_ 19 48  
Application for plugging filed \_\_\_\_\_ November 5 \_\_\_\_\_ 19 52  
Application for plugging approved \_\_\_\_\_ November 5 \_\_\_\_\_ 19 52  
Plugging commenced \_\_\_\_\_ November 6 \_\_\_\_\_ 19 52  
Plugging completed \_\_\_\_\_ November 11 \_\_\_\_\_ 19 52  
Reason for abandonment of well or producing formation \_\_\_\_\_ Depleted

If a producing well is abandoned, date of last production \_\_\_\_\_ November 4 \_\_\_\_\_ 19 52  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? \_\_\_\_\_ yes

Name of Conservation Agent who supervised plugging of this well \_\_\_\_\_ Mr. C. D. Stough, Great Bend, Kansas  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 3343 1/2 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8"	460'	None
				5 1/2"	3340'	2360'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Plugged back w/ crushed rock to 3150' dumped 5 sx cement. Top of cement 3115'. Filled with mud from 3115' to 250' Set rock bridge @ 250' Dumped 20 sx cement, Top of cement 190' Filled w/ mud to 35' Set rock bridge. Dumped 10 sx cement for cap.

RECEIVED  
STATE CORPORATION COMMISSION  
10/29/52  
CONSERVATION DIVISION  
Wichita, Kansas  
11-29-52

Name of Plugging Contractor \_\_\_\_\_ J & M. Casing Pulling Co.  
Address \_\_\_\_\_ Great Bend, Kansas

STATE OF \_\_\_\_\_ Kansas \_\_\_\_\_, COUNTY OF \_\_\_\_\_ Sedgwick \_\_\_\_\_, ss.  
\_\_\_\_\_ John M. Little \_\_\_\_\_ (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) \_\_\_\_\_  
Box 2240, Wichita, Kansas  
(Address)

SUBSCRIBED AND SWORN to before me this 28th day of November, 19 52

Allen J. Denton

Notary Public.

My commission expires August 13, 1953

PLUGGING  
FILE SEC 15 T 16 R 1234  
BOOK PAGE 59 LINE 4

THE VICKERS PETROLEUM CO., INC.

Ehly Well #6  
NE NW SW Sec. 15-16S-12W  
Barton County, Kansas

Commenced: September 22, 1948  
Completed: October 11, 1948

Casing Record:  
8-5/8" @ 460' w/200 sx  
5-1/2" @ 3340' w/80 sx

Elevation: 1906 R.B.  
Potential Est. 100 BOPD / 20% water

L O G

Rock & Shale	0-460
Lime	460-490
Shale & Shells	490-530
Red Bed	530-810
Anhydrite	810-835
Shale & Shells	835-1065
Shale & Salt	1065-1395
Shale & Lime	1395-1580
Lime Broken	1580-1720
Lime & Shale	1720-1845
Sand	1845-1875
Lime	1875-1895
Lime & Shale	1895-2670
Lime	2670-3013
Shale & Sand	3013-3070
Lime	3070-3325
Shale & Lime	3325-3340
Arbuckle	3340-3343 RTD

Cable Tools:  
Drilled Deeper 1 1/2' 3344 1/2 TD

Tops:  
Brown Lansing  
Arbuckle

3070  
3340  
RECEIVED  
STATE COMMISSION  
NOV 2 1948  
CONSERVATION DIVISION  
Wichita, Kansas

I hereby certify that this log is true and correct to the best of my knowledge and belief.

THE VICKERS PETROLEUM CO., INC.

By H. C. Davis

Subscribed and sworn to before me this 1 day of November, 1948.

Allen J. Denton  
Notary Public

My commission expires August 13, 1949.

10-7-52 Set Lane Wells bridging plug @ 3227'. Swabbed Hole Dry. Perf 24 shts 3158'-3166' 12 shts 3166'-3170' show of oily mud on gun.  
10-8-52 Hole filled up 250' in 17 hours, water & show of oil acidized with 1000 gal.  
10-9-52 Fill up in 17 hrs. (575' water & 100' oil)  
10-11-52 Ran tubing & rods, pumped to 11-4-52 (20 BW / 3/4 BOPD) To Plug and abandon

**PLUGGING**  
FILE SEC 15 T 16 R 1234  
BOOK 59 LINE 4