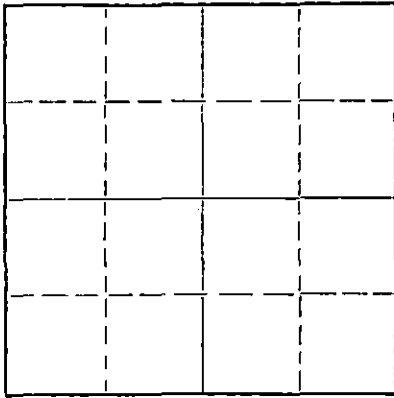


Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

15-009-15780-0000
WELL PLUGGING RECORD

NORTH



Locate well correctly on above
Section Plat

Barton County. Sec. 15 Twp. 16S Rge. 12 (W) (W)
Location as "NE/CNW/SW" or footage from lines SW-SW-SW
Lease Owner The Vickers Petroleum Co., Inc.
Lease Name Ehly Well No. 1
Office Address 610 Union Center - Wichita 2, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed November 25 1956
Application for plugging filed January 27 1958
Application for plugging approved January 31 1958
Plugging commenced January 31 1958
Plugging completed January 31 1958
Reason for abandonment of well or producing formation Oil depleted

If a producing well is abandoned, date of last production October 15 1949
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. Donald Truan
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3,337 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				10 3/4"	2296	None
				7"	3324	2734'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Well has been held in temporarily abandoned status for several years. The 7" production casing was pulled in November, 1950. A rock and cement plug was placed in production casing above past producing formations, from 3280' - 3343'. A rock bridge was set in the 10 3/4" intermediate casing @ 2070' and covered with 8 sx. cement. This plugging was witnessed by Mr. C. D. Stough.

On January 31, 1958, under supervision of Mr. Donald Truan, the State Pluggger, the 10 3/4" surface casing was cemented inside and out from 325' back to ground level, using a total of 408 sx. of Posmix cement.

STATE OF KANSAS
CORPORATION COMMISSION

FEB 8 1958 02-08-58

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor The Vickers Petroleum Co., Inc.
Address 610 Union Center - Wichita 2, Kansas

STATE OF KANSAS COUNTY OF SEDGWICK, ss.
H. L. Peel (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) H. L. Peel
610 Union Center - Wichita 2, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 6th day of February 1958

My commission expires October 23, 1961

Frances C. Newlon
Frances C. Newlon Notary Public.

PLUGGING
FILE SEC. 15 T. 16 R. 12
BOOK PAGE: 80 LINE 70

THE VICKERS PETROLEUM CO., INC.

Ehly Well No. 1
 SW-SW-SW Section 15-16S-12W
 Barton County, Kansas

Casing Record:
 10" @ 2206'

Commenced: September 11, 1936
 Completed: November 25, 1936

Elevation: 1892'
 Potential Pump 311 BOPD

L O G

Sandstone	0 - 12	Red rock	1986 - 1990
Shale	12 - 60	Lime	1990 - 2015
Shale, dark	60 - 110	Shale	2015 - 2020
Shale	110 - 179	Lime	2020 - 2052
Red rock	179 - 195	Red rock, cavey	2052 - 2072
Red beds	195 - 225	Lime	2072 - 2092
Shale, light	225 - 240	Shale	2092 - 2105
Shale, dark	240 - 315	Lime	2105 - 2108
Lime, sandy	315 - 325	Shale & Shells	2108 - 2138
Sand	325 - 335	Red rock	2138 - 2148
Shale, blue	335 - 360	Lime	2148 - 2185
Shale	360 - 395	Shale	2185 - 2206
Sand	395 - 450	Shale & Shells	2206 - 2225
Shale	450 - 470	Shale	2225 - 2335
Shale, blue	470 - 490	Shale & Shells	2335 - 2345
Shale, sandy	490 - 505	Shale	2345 - 2350
Shale, white	505 - 520	Red rock	2350 - 2365
Red Rock	520 - 674	Lime, shells, shale	2365 - 2405
Lime	674 - 704	Shale	2405 - 2460
Red rock	704 - 784	Lime	2460 - 2475
Shale, blue	784 - 788	Shale	2475 - 2505
Anhydrite	788 - 793	Lime	2505 - 2535
Lime	793 - 810	Shale	2535 - 2550
Shale, red	810 - 1008	Lime, broken	2550 - 2608
Shale, blue	1008 - 1068	Shale	2608 - 2646
Shale, broken & red rk.	1068 - 1185	Lime	2646 - 2670
Shale, blue	1185 - 1215	Shale	2670 - 2680
Salt	1215 - 1438	Lime	2680 - 2836
Shale, blue	1438 - 1446	Shale	2836 - 2841
Lime	1446 - 1457	Lime	2841 - 2969
Shale	1457 - 1470	Shale	2969 - 2974
Lime	1470 - 1490	Lime	2974 - 2997
Shale & Shells	1490 - 1535	Red rock	2997 - 3001
Shale	1535 - 1540	Shale	3001 - 3056
Lime	1540 - 1550	Lime	3056 - 3134
Shale	1550 - 1560	Shale & Shells	3134 - 3145
Shale & Shells	1560 - 1650	Lime	3145 - 3220
Lime, broken	1650 - 1697	Shale	3220 - 3222
Red rock	1697 - 1740	Lime	3222 - 3266
Shale	1740 - 1745	Shale	3266 - 3276
Slate cavey	1745 - 1756	Lime	3276 - 3315
Shale, blue	1756 - 1775	Shale, red	3315 - 3318
Lime	1775 - 1843	Lime	3318 - 3326
Shale	1843 - 1845	Quartzite conglomerate	3326 - 3331
Shale & Red rock	1845 - 1864	Sand	3331 - 3337 T. D.
Lime	1864 - 1920		
Shale	1920 - 1930		
Red rock	1930 - 1935		
Shale	1935 - 1940		
Lime	1940 - 1975		
Red rock	1975 - 1979		
Lime, hard	1979 - 1986		

Tops:

Anhydrite	788
Topeka	2680
Lansing	3055
Conglomerate	3321
Arbuckle	3326

RECORDED
 STATE CORPORATION COMMISSION

FEB 8 1937

CONSERVATION DIVISION
 Wichita, Kansas

PLUGGING
 FILE SEC 15 T. 16 R. 12 S. 4
 BOOK PAGE 80 LINE 30