

STATE OF KANSAS  
STATE CORPORATION COMMISSION

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
211 No. Broadway  
Wichita, Kansas

WELL PLUGGING RECORD

Rice County. Sec. 10 Twp. 21 Rge. (E) 9 (W)

Location as "NE/CNW%SW%" or footage from lines ~~XXXXXX~~ NE NE SE

Lease Owner E. H. Adair Oil Co.

Lease Name Fair "D" Well No. D-1

Office Address Wichita, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole

Date well completed 4-24-63 19

Application for plugging filed 4-24-63 19

Application for plugging approved 4-24-63 19

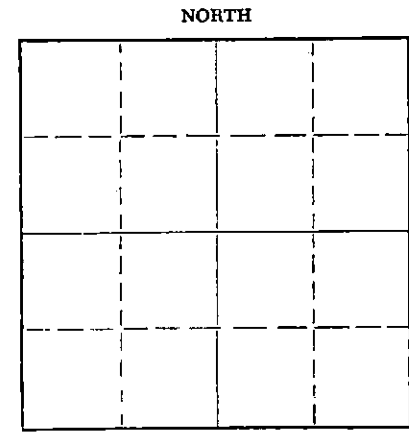
Plugging commenced 4-24-63 19

Plugging completed 4-24-63 19

Reason for abandonment of well or producing formation

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Donald Truan

Producing formation Depth to top Bottom Total Depth of Well 3391 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

| FORMATION                             | CONTENT | FROM | TO | SIZE | PUT IN | PULLED OUT |
|---------------------------------------|---------|------|----|------|--------|------------|
| Copy of Drillers Log attached hereto. |         |      |    |      |        |            |
|                                       |         |      |    |      |        |            |
|                                       |         |      |    |      |        |            |
|                                       |         |      |    |      |        |            |
|                                       |         |      |    |      |        |            |

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Mudded hole to 220 feet. Put in 1/4 sack hulls, plug and twenty five sacks of cement through the drill pipe. Mudded to 35 feet, 1/2 sack hulls, plug and ten sacks of cement. Put two sacks of cement through the rat hole.

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APR 29 1963

CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor E. H. Adair Oil Co.  
Address Wichita, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.  
Sherill Compton (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Sherill Compton

Wichita, Kansas (Address)

SUBSCRIBED AND SWORN TO before me this 26th day of April, 1963

L. Hill

My commission expires 9-15-65

Notary Public.

INVOICED

DATE 4/29/63

INV. NO. 6945-4

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CONSERVATION DIVISION  
WICHITA, KANSAS

E. H. Adair Oil Company  
1005 East Second Street  
Wichita 14, Kansas.

Lee Phillips Oil Company, and  
E. H. Adair Oil Company,  
FAIR "D" - No. 1  
NE NE SE of  
Sec. 10-Twp. 21 S., Rge. 9 W.,  
Rice County, Kansas.

Comm.: 4-17-63  
Comp.: 4-24-63  
Contractor:  
Adair - Rig No. 3  
8-5/8 in. s/csg. @ 226 ft.  
w/175 sax.

Elevation: 1,678 K.B.

Pro. D. & A.

Figures indicate bottom of formations:

|                   |      |                 |    |      |
|-------------------|------|-----------------|----|------|
| Shale and lime to | 2028 | Lime            | to | 2809 |
| Lime              | 2037 | Shale           |    | 2909 |
| Shale             | 2148 | Lime            |    | 2917 |
| Lime              | 2170 | Shale           |    | 2940 |
| Shale             | 2220 | Lime            |    | 3241 |
| Shale and lime    | 2326 | Shale           |    | 3250 |
| Shale             | 2376 | Lime            |    | 3253 |
| Lime              | 2384 | Chert and shale |    | 3271 |
| Shale             | 2390 | Shale           |    | 3303 |
| Lime              | 2439 | Lime            |    | 3382 |
| Shale and sand    | 2481 | Shale           |    | 3386 |
| Lime              | 2773 | Sand            |    | 3391 |
| Shale             | 2778 |                 |    |      |

SAMPLE TOPS:

|               |              |
|---------------|--------------|
| TOPEKA        | 2481 (-803)  |
| HEBBNER       | 2773 (-1095) |
| BROWN LIME    | 2909 (-1231) |
| LANSING       | 2940 (-1262) |
| CONGLOMERATE  | 3253 (-1575) |
| VIOLA         | 3344 (-1666) |
| SIMPSON SHALE | 3382 (-1704) |
| SIMPSON SAND  | 3386 (-1708) |
| T.D.          | 3391         |

DST #1, 2959-69: Open one hour. Recovered 1,100 feet gas and 120 feet oil-cut mud. IBHP = 1,033 lbs. in 20 minutes; FBHP = 865 lbs. in 30 minutes.

DST #2, 3380-91: Open one hour. Recovered 1,360 feet water. IBHP = 787 lbs. in 20 minutes; FBHP = 779 lbs. in 30 minutes.

Certified correct:

*Sherrill Compton*  
Sherrill Compton - Geologist.