

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

15-009-30220-0001

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5050 EXPIRATION DATE 6-30-84

OPERATOR Hummon Corporation API NO. O.W.W.O.

ADDRESS 400 One Main Place COUNTY Barton

Wichita, KS 67202 FIELD Unknown AHRENS, No.

** CONTACT PERSON Wilber Berg PROD. FORMATION Conglomerate & KC

PHONE 316/263-8521 Indicate if new pay.

PURCHASER UNKNOWN LEASE Ahrens (WD)

ADDRESS WELL NO. 1

WELL LOCATION NE SW SE

DRILLING Big Three Drilling Company 1650 Ft. from east Line and

CONTRACTOR ADDRESS Box 52 1020 Ft. from south Line of

Gorham, Kansas 67640 the (Qtr.) SEC 8 TWP 19 RGE 11 (W).

PLUGGING N/A WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS

TOTAL DEPTH 3435' PBDT 3425'

SPUD DATE 7/7/83 DATE COMPLETED 7/10/83

ELEV: GR 1775 DF 1778 KB 1780

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE (C-20,704)

Amount of surface pipe set and cemented 212.34 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion Oil. Other completion NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Wilber Berg, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Wilber Berg (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 16th day of August

19 83

SANDRA L. MENDOZA STATE NOTARY PUBLIC SEDGWICK COUNTY, KANSAS MY APPT. EXP.

MY COMMISSION EXPIRES: February 13, 1986

Sandra L. Mendoza (NOTARY PUBLIC) KANSAS CORPORATION COMMISSION

DEC. 6 1983

** The person who can be reached by phone regarding any questions concerning this information.

CONSUMER PROTECTION DIVISION Wichita, Kansas

12-6-83

Side TWO

OPERATOR Hummon Corporation

LEASE NAME Ahrens WD

SEC 8 TWP 19 RGE 11 (W)

(X)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc. Top Bottom Name Depth

Check if no Drill Stem Tests Run. Check if samples sent Geological Survey. DST #1: 3092-3118' SIP 892-850 OP 55/30/30/30 FP 63-115/115-105 Rec. 150' Mud HP 1571-1560 DST #2: 3159-3178' SIP 115-157 OP 30/30/30/30 FP 31-31/94-115 Rec. 45' Mud w/ good show oil in tool Wk. blow died in 25" HP 1602-1592 DST #3: 3322-3372' SIP 798-909 OP 45/60/45/90 FP 82-61/72-61 Rec. 50' Mud w/ speck of oil HP 1731-1721			ELECT. LOG TOPS Topeka 2673 -893 Hb 2935 -1155 Lans. 3074 -1294 B/KC 3318 -1538 Cong. Sd. 3358 -1578 Arb 3387 -1607 LTD 3417	

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface		8-5/8		212			
Production		5-1/2	14#	3434	60/40 Poz	150	18% salt, 3/4 of 1% CFR2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			4/ft.	SSB shots	3359 - 3362
TUBING RECORD			4/ft.	SSB shots	3098 - 3101
Size	Setting depth	Packer set at			
2-3/8"	3386'	None	4/ft	SSB shots	3157 - 3160

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidize w/500 gals 15% MA w/clay-stay & iron seq. agent.	3359 - 3362'
Frac w/50sx. 20/40 sd., & 15sx. 10/20 sd., 14,000 gal Gel DF	3359 - 3362
Acidize w/500 gal 15% MA	3098 - 3101
Acidize w/3000 gal FASG, 15% gel acid	3098 - 3101
Acidize w/250 gals 15% MA	3157 - 3160

Date of first production August 9, 1983	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity 40°
Estimated Production-I.P. 6 bbls.	Gas MCF	Water % 30 bbls.
Disposition of gas (vented, used on lease or sold) used on lease		Gas-oil ratio CFPB

Perforations

TYPE

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Compt. _____

(Rules 82-3-130 and 82-3-107)

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		8	

KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

Amount of surface pipe set and cemented 212.34 DV Tool Used? No

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RECEIVED STATE CORPORATION COMMISSION

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AUG 17 1983

WICHITA, KANSAS

Side TWO OPERATOR Hummon Corporation LEASE NAME Ahrens WD SEC 8 TWP 19 RGE 11 (W) WELL NO 1

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Perforations