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#### . STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE

erator: License		
Neme: W	EBCO OIL CO., IN	IC.
Address	1303 Baker	
_	Great Bend, KS	67530
-	Great Bend, Kb	07330
City/Stat	e/Zip	
chaser: Koc	h Oil Co.	
rator Contact	Person: Nick Webe	er
	16, 793-8756	-
ntractor: Name:	ALLEN DRILLING	COMPANY
License:	5418	
	t. JEFFREY R. ZOI	LER
signate Type of X New 1	Completion Well Re-Entry	Workover
signate Type of  X New 1  X Oil  Gas	Completion Well Re-Entry SUD SIOW ENHR SIGN	Workover
ignate Type of  X New  X Oil  Gas  Dry	Completion Well Re-Entry SWD SIGW ENHR SIGW Other (Core, WSW, Expl	WorkoverTemp. Abd.
X	Completion Well Re-Entry SWD SIOW ENHR SIGW Other (Core, WSW, Expl	WorkoverTemp. Abd, Cathodic, et
X Oil Gas Dry Workover/Re-En	Completion Well Re-Entry SWD SIGW ENHR SIGW Other (Core, WSW, Expl try: old well info as foll N/A	WorkoverTemp_Abd, Cathodic, et
X   Oil	Completion Well Re-Entry  SWD SIGW ENHR SIGW Other (Core, WSW, Expl try: old well info as foll  N/A	WorkoverTemp_Abd, Cathodic, et
X Oil Gas Dry Workover/Re-En Uperator:	Completion Well Re-Entry SWD SIGW ENHR SIGW Other (Core, WSW, Expl try: old well info as foll N/A	WorkoverTemp. Abd, Cathodic, et
X Oil Ges Dry Workover/Re-En Operator: Well Name Comp. Dat	Completion Well Re-Entry  SWD SIGW ENHR SIGW Other (Core, WSW, Expl  try: old well info as foll N/A  Old Total C	Workover  Temp. Abd Cathodic, et ows:
X Oil Ges Dry Workover/Re-En Operator: Well Name Comp. Date Despeningling Commingling Dual	Completion Well Re-Entry  SWD SIGW ENHR SIGW Other (Core, WSW, Expi  try: old well info as folion N/A  Old Total Core g Re-perf Core k PBT ed Docket No pletion Docket No	WorkoverTemp. Abd, Cathodic, et
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X Oil Gas Dry Workover/Re-En Operator: Well Name Comp. Dat Deepeningli Commingli Dual Com Other (S	Completion Well Re-Entry  SWD SIGW ENHR SIGW Other (Core, WSW, Expi  try: old well info as folion N/A  Old Total Core g Re-perf Core k PBT ed Docket No pletion Docket No	WorkoverTemp. Abd Cathodic, et ows:

be filed with the Kansas Corpor 67202, within 120 days of the spud date, recompletion, wo Derby Building, Wichita, Kansas Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be he 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of <u>all</u> wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature	ich M. L	Lekon.		
Title Owne	r/Pres.	Da	ite _	1/12/94
19 94	rn to before me this		<u>U</u> ai	nuary
Notary Public	buch Br.	ack	minov	: Public - State of Ka
Date Commission Exp	9/02/96		្នា មានស្វារ	RUTH BRACK

Cetter of Confidentiality Attached Wire Mine Mod Received Geologist Report Received 1 5 1991 01-13-94 SWD/Rep XCPA ONSERVATION DIVISION PLUG (Specify)

Wichita, Kansas

Other|

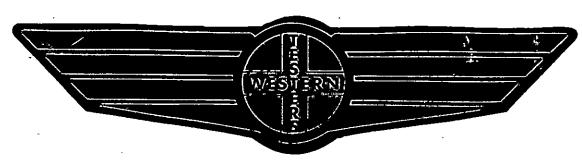
perator HameW. ec. <u>15</u> Twp. <u>16</u>	i	_				== ,	1B.
ac 10 Tun 10	1 2	East	County	Barto	on	_	
···	Rge. <u>12</u> [	X West					
MSTRUCTIONS: Show is nterval tested, time ydrostatic pressures, f more space is neede	tool open ar bottom hole t	d closed, flowing : emperature, fluid re	and shut-in pres	sures, wheth	er shut-in pre:	ssure read	ched static leve
rill Stem Tests Taken (Attach Additional		∑ Yes □ No	Log	Formation	n (Top), Depth a	end Datums	Sample
amples Sent to Geolog	ical Survey	X Yes C No	Name I no le co de		Top		Datum 1004
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lectric Log Run (Submit Copy.)		☑ <sub>Yes</sub> □· <sub>No</sub>	Topeka Heebne Toront	i er :o	2665 2945 2963		- 790 -1072. -1090
ist All E.Logs Run:			Dougla Brn Li	.me	2974 3050 3050		-1101 -1161 -1177
		•	Lansir Base Arbuck TD	-	3030 3293 3314 3319		-1477 -1420 -1446
	Report al	CASING RECORD	New O		production, etc	<b>:.</b>	
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight   Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent
surface	12-1/4"	8-5/8"	28#	553'	60/40poz	250	2%gel 3%cc
production	7-7/8"	5-1/2"	14#	3314.5	ASC	125	5% salt 1% gel
	ļ	474' NEW for	DAKOTA				500gal WF
<del></del>	ı	ADDITIONA	L CEMENTING/SQUE	ZE RECORD			
Purpose: Perforate	Depth Top Bettom	Type of Cement	#Sacks Used	1	ype and Percent	: Additive	
Protect Casing   Plug Back TD   Plug Off Zone	ĺ	None.	İ				
Shots Per Fact   S		RECORD - Bridge Plu e of Each Interval			racture, Shot,   Kind of Hateri		peeze Record Depth
.		None	2			None	<u> </u>
						_	-   '
<u> </u>							<del></del>
TUBING RECORD	\$ize 2"	Set At 3310 '	Pecker At none	Liner Run	□ <sub>Y••</sub> 区	Ho	
Date of First, Resume	d Production, 11/20/		ucing Hethod F	owing New	ping Cas Li	ft Ot	her (Explain)
Estimated Production Per 24 Hours	011 20	Bbls. Gas	Ncf Water 0 30		Gas-Oil	Ratio	Gravity 38°est
isposition of Gas:	no gas		TROO OF COMPLETE		Comp. Commi		Production Interv

ORIGINAL

API#15-009-24 568

# FORMATION TEST

## REPORT



Home Office:

Wichita, Kansas 67201

P.O. Box 1599

Phone 1-80 -688-7021

#### DST REPORT

#### GENERAL INFORMATION

: 11/9/93 DATE

CUSTOMER: WEBCO OIL COMPANY

TICKET: 19763
LEASE: KRAMER-WEBER
GEOLOGIST: ZOLLER
FORMATION: ARBUCKLE TEST: 1 : #1-B WELL

ELEVATION: 1868 GL SECTION: 15 RANGE: 12W TOWNSHIP: 16S

COUNTY: BARTON STATE : KS GAUGE SN#: 13521 RANGE : 4375 CLOCK : 12

#### WELL INFORMATION

PERFORATION INTERVAL FROM: 3303.00 ft TO: 3319.00 ft TVD: 3319.0 ft

SIZE:

0.000 in

TEST TYPE: OIL DEPTH OF SELECTIVE ZONE:

DEPTH OF RECORDERS: 3306.0 ft 3314.0 ft

TEMPERATURE: 102.0

0.000 in 0.000 in 3.800 in 5.500 in 5.500 in 0.0 . 0.0 ft 0 ft I.D.: DRILL COLLAR LENGTH: WEIGHT PIPE LENGTH: 3282.0 ft
TEST TOOL LENGTH: 21.0 ft
ANCHOR LENGTH: 16.0 ft
SURFACE CHOKE SIZE: 0.750 in
MAIN HOLE SIZE: 7.875 in
PACKER DEPTH: 3303.0 ft I.D.: WEIGHT PIPE LENGTH : I.D.: TOOL SIZE: ANCHOR SIZE:

BOTTOM CHOKE SIZE: 0.750 in TOOL JOINT SIZE: 4.5

4.5XH 6.750 in SIZE: 6.750 in 3298.0 ft PACKER DEPTH: SIZE: 0.0 ft PACKER DEPTH: SIZE: 0.000 in

MUD INFORMATION

PACKER DEPTH:

DRILLING CON. : ALLEN RIG 3 VISCOSITY: MUD TYPE : CHEMICAL 49.00 cp

: 9.300 ppg : 5000 ppm 8.800 cc WEIGRT WATER LOSS: CHLORIDES

JARS-MAKE SERIAL NUMBER: DID WELL FLOW?: NO REVERSED OUT?: NO

0.0 ft

COMMENTS

Comment

STRONG BLOW OFF BOTTOM OF BUCKET IN 6 MINUTES.

#### DST REPORT (CONTINUED)

	FLUID	RECOVERY			<del></del>	<del></del>
Feet Flui		oil	% Gas	% Water	% Mud	Comments
15	0.0 40.0 50.0 90.0 40.0	0.0 100.0 80.0 5.0 0.0	0.0 0.0 0.0 5.0 0.0	0.0 0.0 0.0 50.0 100.0	0.0 0.0 20.0 40.0 0.0	270 FT GAS ABOVE FLUID FREE OIL SLIGHTLY MUD C/GASSY OIL SL OIL C/MUDDY GASSY OIL SALTWATER CHLORIDES 19000 PPM

שיחוגם	INFORMATION
KAID	THEORNATION

OIL VOLUME: 2.3073 STB
GAS VOLUME: 0.3544 SCF
MUD VOLUME: 0.9257 STB
WATER VOLUME: 3.9975 STB
TOTAL FLUID: 7.2306 STB

TOTAL FLUID: 7.2306 STB

FIELD	TIME	&	PRESSURE	INFORMATION

INITIAL HYDROSTATIC PRESSURE: 1590.00

Description	Duration	<u></u> pl	p End .
INITIAL FLOW INITIAL SHUT-IN FINAL FLOW FINAL SHUT-IN	15.00 30.00 30.00 45.00	141.00 212.00	111.00 969.00 232.00 979.00

FINAL HYDROSTATIC PRESSURE: 1579.00

#### OFFICE TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 1668.00

Description	Duration	pl	p End
INITIAL FLOW	20.00	107.00	126.00
INITIAL SHUT-IN	33.00		997.00
FINAL FLOW	30.00 .	199.00	238.00
FINAL SHUT-IN	48.00		1031.00

FINAL HYDROSTATIC PRESSURE: 1624.00

#### PRESSURE TRANSIENT REPORT

#### GENERAL INFORMATION

20.00

DATE : 11/9/93 CUSTOMER : WEBCO OIL COMPANY

TICKET: 19763
LEASE: KRAMER-WEBER
GEOLOGIST: ZOLLER
FORMATION: ARBUCKLE WELL: #1-B ELEVATION: 1868 GL SECTION: 15 RANGE: 12W TEST: 1

TOWNSHIP: 16S

126.00

: KS COUNTY: BARTON STATE GAUGE SN#: 13521 **RANGE** : 4375 : 12 CLOCK

#### INITIAL FLOW Time (min) Delta P Pressure 0.00 107.00 107.00 5.00 101.00 -6.00 10.00 100.00 -1.0015.00 113.00 13.00

13.00

INITIAL SH	UT IN	<del></del>	<del>. ·.</del>	
Time (min)	Pressure	e Delta P	Horner T	
3.00 6.00 9.00 12.00 15.00 18.00 21.00 24.00 27.00	936.00 948.00 965.00 978.00 990.00 1001.00 1013.00 1025.00	12.00 17.00 13.00 12.00 0 11.00 0 2.00 0 12.00	0.00 0.00 0.00 0.00 0.00 0.00 0.00	
30.00 33.00	1007.00 997.00		0.00 0.00	

ime min)	Pressure	Delta P	
0.00	199.00 190.00	199.00 -9.00	

#### PRESSURE TRANSIENT REPORT (CONTINUED)

 FINAL FLO	W (CONTINUED)	
Time (min)	Pressure	Delta P
10.00 15.00	192.00 195.00	2.00
20.00 25.00 30.00	205.00 217.00 238.00	10.00 12.00 21.00

FINAL SHUT	IN		
Time (min)	Pressure	Delta P	Horner T
3.00	871.00	871.00	0.00
6.00	893.00	22.00	0.00
9.00	923.00	30.00	0.00
12.00	949.00	26.00	0.00
15.00	969.00	20.00	0.00
18.00	981.00	12.00	0.00
21.00	989.00	8.00	0.00
24.00	993.00	4.00	0.00
27.00	1003.00	10.00	0.00
30.00	1011.00	8.00	0.00
33.00	1015.00	4.00	0.00
36.00	1020.00	5.00	- 0.00
39.00	1023.00	3.00	. ~ 0.00
42.00	1026.00	3.00	0.00
45.00	1029.00	3.00	0.00
48.00	1031.00	2.00	0.00

Phone 913-483-2627, Russell, KS Phone 316-793-5861, Great Bend, KS Phone 913-625-5516, Hays, KS Phone 913-672-3471, Oakley, KS Phone 316-886-5926, Medicine Lodge, KS Phone 913-798-3843, Ness City, KS

### ALLIED CEMENTING CO., INC. CO. 8166 Home Office P. O. Box 31 Russell, Konsas 67665

New H	ome Office P. O. Box 31	Russell, Konses 67665				
Sec.	•   -	Called Out	On Location	Job Start	Finish	
Date //-5-93 15	10s 12 W 5	:00 Am	6:30Am	9:30 AM	10:00 Am	
Lease KRAMER - WERTE Well No.		AUER !	E 12N	BARTON	KANSAS	
Contractor ALLEN DRLG	Rig# 3	Owner	Owner E INTO			
Type Job LONG SURFACE	=	To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.				
Hole Size 12 4	T.D. 558	Cementer and	d helper to assist owner	or contractor to do w	ork as listed.	
Csg. 8 5/8 28 # USE	Depth 553'	Charge W	ERCO Oil	L Co. IN		
Tbg. Size	Depth	Street				
Drill Pipe	Depth					
Tool	Depth	The above was done to satisfaction and supervision of owner agent or contractor.			agent or	
Cement Left in Csg. 15'	Shoe Joint	Purchase Ord				
Press Max.	Minimum Displace / 33 3/4 4		Wille Ster	<del>a ORIG</del>	<del>INAI -</del>	
Meas Line	CEMENT					
Perf.		Amount				
EQUIPME	Ordered d	250 SK %	190 GIFI .	390cc		
		Consisting o	of			
No. Cementer	I kund	Poz. Mix	<del>-</del>			
Pumptrk Helper	avill	Gel.	<del></del> -		<del></del>	
No. Cementer		- Chloride			<del></del> -	
Pumptrk Helper		Quickset			<del></del>	
Rulkrek#213 Driver	Joseph					
Bulktrk Driver		_		Sales Tax		
Dilver Dilver		15	22-0-24	Sales Tax	<u> </u>	
		- Handling/	TEK SK			
DEPTH of Job Reference:		_ Mileage 04	PER SK PER	TON MILE		
Reference: Pump Truck 25/PER	CHRG.	-		Sub Total		
DAY PER	MILE	_				
1-85/8 WOODEN Ph			Total			
	Floating Equ	uipment	· · · · · · · · · · · · · · · · · · ·			
	Total				···	
Remarks:			70	CEIVED		
Comment	_	STATE CORPORATION CHIMMISSION				
Cement	<b>-</b>	JAN 1 3 199A				
		-		1 1 3 1//		
	1) 60/	GTATE GOSTE / ATTOM FAMISION Wichita, Kansay "Ission				
	Ham		Wic	hita, Kansas ISSION		
	24		JAN	1 3 1004	<del></del> -	

#### GENERAL TERMS AND CONDITIONS

DEFINITIONS: In these tiens and conditions, "Allied" shall mean Allied Cementing Co., Inc., and "Customer" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies

used, sold, or furnished under the requirements of this contract.

TERMS: Unless satisfactory credit has been established, "CUSTOMER" must tender full cash payment to "ALLIED" before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, "CUSTOMER" agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwith-standing the foregoing, in no event shall this Contract provide for interest exceeding the maximum rate of interest that "CUSTOMER" may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the "CUSTOMER" or at the option of "ALLIED," refunded directly to "CUSTOMER." For purposes of this paragraph, ALLIED and CUSTOMER agree that KANSAS law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

—ATTORNEY FEES: In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the terms of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limited

to, a reasonable sum as and for attorney's fees:

—PRICES AND TAXES: All merchandise listed in "ALLIED'S" current price schedule are F.O.B. ALLIED'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by ALLIED shall be added to the quoted prices charged to CUSTOMER.

—TOWING CHARGES: ALLIED will make a reasonable attempt to get to and from each job site using its own equipment. Should ALLIED be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by ALLIED, will be charged to and paid by CUSTOMER.

-PREPARATION CHARGES: If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay ALLIED for the expenses incurred by ALLIED as a result of the cancellation.

-DEADHAUL CHARGES: Unless otherwise specified on the front of this Contract, a deadhaul charge as set forth in ALLIED'S

current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

- —SERVICE CONDITIONS AND LIABILITIES: 1. ALLIED carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond ALLIED'S control, ALLIED shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. Customer shall be responsible for and indemnify, defend, and hold harmless ALLIED, its officers, agents and employees, from and against any and all claims or suits for:
- (A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract,

unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.

- 2. With respect to any of ALLIED'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to ALLIED at the landing, CUSTOMER shall either recover the lost item without cost to ALLIED or reimburse ALLIED the current replacement cost of the item unless the loss or damage results from the sole negligence of ALLIED or its employees.
- 3. ALLIED does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

WARRANTIES: 1. ALLIED warrants all merchandise manufactured or furnished by it to be free from defects in material and work-manship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. ALLIED'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, at its option, for any merchandise which is determined by ALLIED to be defective. THIS IS THE SOLE WARRANTY OF ALLIED AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and ALLIED shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

2. More specifically:

(A) Nothing in this contract shall be construed as a warranty by ALLIED of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by ALLIED or any interpretation of tests, meter readings, chart information, analysis of research, or recommendations made by ALLIED, unless the inaccuracy or incorrectness is caused by the wilful misconduct or gross negligence of ALLIED or its employees in the preparation or furnishing of such facts, information or data.

(C) Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent and ALLIED will accom-

plish the job as an independent contractor and not as an employee or agent of the CUSTOMER.

Phone 913-483-2627, Russell, KS Phone 316-793-5861, Great Bend, KS

Phone 913-625-5516, Hays, KS Phone 913-672-3471, Oakley, KS Phone 316-886-5926, Medicine Lodge, KS Phone 913-798-3843, Ness City, KS

### ALLIED CEMENTING CO., INC. 10. 8142

		ı	iome Office F	P. O. Bex 31			Russell, Kansas 67665	' ORI	GINAL
		Sec.	ľwp.	Range	Ca	lled Out	On Location	Job Start	Finish
Date // - /D	-93	15	16	12	10:0	DPM	1:30 AM	6:40 AM	7:40 AM
MEASE W	eher	Well No.	1B	Locatio	_	•	IFENTE	Pac County	State ANSAS
A . /		Orla	60 1	Ria:	₹	Owner	Same		<del>-/</del>
Type Job Production				To Allied Cementing Co., Inc.					
	7 "	<u> </u>	T.D.	3319	,	You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed-			vork as listed.
Csg 52	. "		Depth	3316	3314.5	Charge			
Thg. Size			Depth			TO WEBCO DIL 10 TAIC			
Drill Pipe			Depth		_	Street			
Tool			Depth			City State The above was done to satisfaction and supervision of owner agent or			
	21	20	Shoe Join	nt 31,9		contractor.			
Cement Left in C	sg. 5/.	90			<u> </u>	Purchase Order No.			
Press Max.			Minimum	1		x	Millo K	cha	
Meas Line	<u> </u>		Displace			CEMENT			
Perf.			Amount	1112 112 125	- 9 C 1+	,011			
EQUIPMENT			140 sks ASC.	· -	(c /ze)				
			<del> </del>	<del></del>	<del></del>	Consisting	8 of 500 hal	WFR-2	
# 177 N			-m		MAN	Poz. Mix	<del></del>		
Pumptrk	Help	_		enni G	<b>?</b>	Gel.	1		
N	1		<del></del> _ <del>-</del>			Chloride	-		
Pumpirk	Help Drive					Quickset		<u> </u>	
# 213 Bulktrk	- Drive			SON C	<del></del>	<u> </u>			
Bulktrk	Drive	er						Sales Tax	
						Handling			
DEPTH of Job						Mileage	·		
Reference:	DUM	0 —	i Ki			Mileage	<u> </u>		
<u> </u>	1-52	1/0	ber plu			•	1.	Sub Total	
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	Sub Total			Floating Equipment					
	Tax								
	Total			6-	CENTRALIZ	ers STATE COP	RECEIVED		
Remarks:	_					1-	Limit Clan		
15 SKS IN RAT Hole.			1- Baker IFU INGER BECEIVED 1 3 1994						
<u> </u>					Man)	! .	BaskeT Shoe	FI ATE CORPOREDINSERV	ATION WISION
<u> </u>	<u> </u>			0	200	1	/ / /	'JAN 1 3 199	19 t 17.
				ri ma	J <u>'</u>		—— <del>∨</del> —		
			<u> </u>	1	CONSERVATION DIVISI Wichita, Kansas	<u>,                                    </u>			
				/				man, Ranads	j .

#### GENERAL TERMS AND CONDITIONS

DEFINITIONS: In these terms and conditions, "Allied" shall mean Allied Cementing Co., Inc., and "Customer" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

TERMS: Unless satisfactory credit has been established, "CUSTOMER" must tender full cash payment to "ALLIED" before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, "CUSTOMER" agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing, in no event shall this Contract provide for interest exceeding the maximum rate of interest that "CUSTOMER" may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the "CUSTOMER" or at the option of "ALLIED," refunded directly to "CUSTOMER." For purposes of this paragraph, ALLIED and CUSTOMER agree that KANSAS law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

—ATTORNEY FEES: In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the terms of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limited

to, a reasonable sum as and for attorney's fees:

—PRICES AND TAXES: All merchandise listed in "ALLIED'S" current price schedule are F.O.B. ALLIED'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by ALLIED shall be added to the quoted prices charged to CUSTOMER.

—TOWING CHARGES: ALLIED will make a reasonable attempt to get to and from each job site using its own equipment. Should ALLIED be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by ALLIED, will be charged to and paid by CUSTOMER.

-PREPARATION CHARGES: If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will-pay ALLIED for the expenses incurred by ALLIED as a result of the cancellation.

—DEADHAUL CHARGES: Unless otherwise specified on the front of this Contract, a deadhaul charge as set forth in ALLIED'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

—SERVICE CONDITIONS AND LIABILITIES: 1. ALLIED carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond ALLIED'S control, ALLIED shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. Customer shall be responsible for and indemnify, defend, and hold harmless ALLIED, its officers, agents and employees, from and against any and all claims or suits for:

- (A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:
- (B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.
- 2. With respect to any of ALLIED'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to ALLIED at the landing, CUSTOMER shall either recover the lost item without cost to ALLIED or reimburse ALLIED the current replacement cost of the item unless the loss or damage results from the sole negligence of ALLIED or its employees.
- 3. ALLIED does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

WARRANTIES: 1. ALLIED warrants all merchandise manufactured or furnished by it to be free from defects in material and work-manship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. ALLIED'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, at its option, for any merchandise which is determined by ALLIED to be defective. THIS IS THE SOLE WARRANTY OF ALLIED AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and ALLIED shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

2. More specifically:

- (A) Nothing in this contract shall be construed as a warranty by ALLIED of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.
- (B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by ALLIED or any interpretation of tests, meter readings, chart information, analysis of research, or recommendations made by ALLIED, unless the inaccuracy or incorrectness is caused by the wilful misconduct or gross negligence of ALLIED or its employees in the preparation or furnishing of such facts, information or data.
- (C) Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent and ALLIED will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.



C...JINAL

P.O. Box 156

Great Bend, Kansas 67530-0156

(316) 793-8918

November 12, 1993

Mr. Nick Weber WEBCO Oil Co., Inc. 1303 Baker Great Bend, Ks. 67530

RE: #1B Kramer-Weber
SW NW NW Sec. 15-16-12W
Barton County, KS.
API#15-009-24 568

#### PRODUCTION CASING REPORT

11/11/93 After circulating to condition hole for One and One-half hours, Allen Drilling Co., Rig #3 morning tour crew and Murray Casing Crew laid down drill pipe and collars. Ran basket shoe, a limit clamp and a centralizer on bottom of shoe joint (shoe joint was 31.90 feet long). Ran a Baker IFU Insert and centralizer inbetween shoe joint and #2 Ran 102 joints (3314.06 tally) 5 1/2" Production casing and placed the other four centralizer between #3 and #4 joints, #5 and #6 joints, #7 and #8 joints, and #9 and #10 joints. Tagged bottom with a 10 ft. landing joint and picked up 4 1/2 ft. and set basket shoe. Circulate to condition hole for one (1) hour. Cementing Company pumped 500 gallons WFR-2 superflush followed by 125 sacks ASC cement with 5% salt and 1% gel. Released plug and pumped 79.5 barrels of water and set plug and pressured to 500#. Plug held and plug was down at 7:40 a.m. Allied pumped 15 sacks of cement in rat hole.

Respect y 1/4 submitted,

Jeffrey R. Zoller

JRZ:ds

encl: (1) Casing Tally

(2) Murray Casing Crews, Inc. Job ticket #17262 RECEIVE

(3) Allied Cementing Co., Inc. Job ticket #8142 ATE CORPORATION COMMISSION

JAN 1 3 1994