

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 009-24,573 ORIGINAL

County Barton

- SW - SW - NE Sec. 15 Twp. 16 Rge. 12 X ^E _W

2310 Feet from S/N (circle one) Line of Section

2310 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name HOFFMAN Well # 1

Field Name Beaver

Producing Formation Plugged

Elevation: Ground 1920' KB 1925'

Total Depth 3390' PBDT --

Amount of Surface Pipe Set and Cemented at 812 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ ex cat.

Drilling Fluid Management Plan DIA JZ 11-6-96
(Data must be collected from the Reserve Pit)

Chloride content ppm Fluid volume bbls

Dewatering method used

Location of fluid disposal if

Operator Name

Lease Name License No.

 Quarter Sec. Twp. E/W

County Docket No.

Operator: License # 31120

Name: PELICAN HILL OIL & GAS, INC.

Address 1401 N. El Camino Real #207

City/State/Zip San Clemente, CA 92672

Purchaser: D&A

Operator Contact Person: Allen Gross

Phone (714) 498-2101

Contractor: Name: ALLEN DRILLING COMPANY

License: 5418

Wellsite Geologist: Randall Kilian

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD S10W Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: N/A

Well Name:

Comp. Date Old Total Depth

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Inj?) Docket No.

12/17/93 12/23/93 12/23/93

Spud Date Date Reached TD Completion Date

RECEIVED

KANSAS CORPORATION COMMISSION

11-06-96

NOV 06 1996

CONSERVATION DIVISION

WICHITA, KANSAS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

I, Allen Gross, President of PELICAN HILL OIL & GAS, INC. certify that the requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Allen Gross
Date 11-4-96

Subscribed and sworn to before me this 4 day of NOVEMBER 1996.

Notary Public Diana Novakoff

Date Commission Expires 12-6-96

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Operator Name PELICAN HILL OIL & GAS, INC Lease Name HOFFMAN Well # 1

Sec. 15 Twp. 16 Rge. 12 East West
 County Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	SEE ATTACHED	
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
List All E.Logs Run:			

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12-1/4"	8-5/8"	128#5	812'	60/40poz	300	2%gel 3#cc
Plugged							

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives	
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

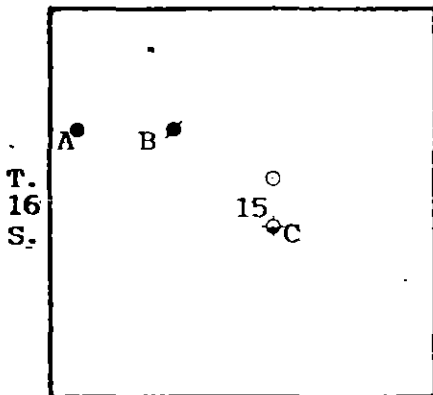
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.			Producing Method			
D&A			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil N/A Bbls.	Gas N/A Mcf	Water N/A Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas:	<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, submit ACO-18.)	METHOD OF COMPLETION	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled	Production Interval
		<input type="checkbox"/> Other (Specify)		

FORMATION TOPS & STRUCTURAL GEOLOGY

R.12 W.



REFERRED TO:

ORIGINAL

- A: WESCO OIL CO., Inc.
1B Kramer-Weber SW NW NW
- B: DERBY OIL CO.
#2 Kramer NW SE NW
- C: VICKERS PETROLEUM
#1 Kerr NW NW SE
- D: _____
- E: _____

STRATIGRAPHIC MARKERS	SUBJECT WELL		STRUCTURAL POSITION					
	SAMPLE	E. LOG	DATUM	A	B	C	D	E
Anh.	801-28		+1124	+1087		+1126		
Topeka	2725'		- 800	-792				
Heeb. Sh.	3006'		-1081	-1072		-1081		
Toronto	3025'		-1100	-1090				
Doug. Sh.	3038'		-1113	-1101				
Brown Lm.	3096'		-1171	-1161	-1174	-1178		
Lansing	3110'		-1185	-1177	-1191	-1195		
Base Kc.	3359'		-1434	-1421				
Arb.	NDE		NDE	-1441	-1446	-1459		
RTD	3390'		-1465	-1446	-1449	-1463		

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 06 1996

CONSERVATION DIVISION
WICHITA, KS

*Structural position of subject well as compared to referred well.

ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

4662

ORIGINAL

New

Date	12-18-93	Sec.	15	Twp.	16's	Range	12 W	Called Out	9:15 PM	On Location	10:45 PM	Job Start	6:30 AM	Finish	7:00 AM
Lease	HOFFMAN	Well No.	#1	Location				BEAVER 2N 2E 1/2S	County	BARTON	State		KANSAS		

Contractor	ALLEN DALG. Rig #3	
Type Job	LONG SURFACE	
Hole Size	12 1/4	T.D.
Csg.	8 5/8	28 # USED
Tbg. Size		Depth
Drill Pipe		Depth
Tool		Depth
Cement Left in Csg.	15'	Shoe Joint
Press Max.		Minimum
Meas Line		Displace
Perf.		

Owner	To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.	
Charge To	PELICAN HILL OIL & GAS INC.	
Street	2139 Arvenida Espana	
City	San Clemente	State Ca. 92672
The above was done to satisfaction and supervision of owner agent or contractor.		
Purchase Order No.	X <i>John Lynn</i>	
CEMENT		

EQUIPMENT

Pumptrk	No. #177	Cementer	<i>Sh</i>
		Helper	<i>will</i>
Pumptrk	No.	Cementer	
		Helper	
Bulktrk	#218	Driver	<i>Jose</i>
Bulktrk		Driver	

Amount Ordered	300 SK 6 3/4 2% GEL 3% CC	
Consisting of		
Common	180	575 1035.00
Poz. Mix	120	300 360.00
Gel.	6	7.00 N/C
Chloride	9	25.00 225.00
Quickset		
Sales Tax		
Handling	100	300.00
Mileage	26 mi	04 312.00
		Sub Total
		2232.00
Total		

DEPTH of Job		
Reference:	Pump Truck Charge	430.00
	235 Per mile 26 mi	58.50
	1-8 5/8 WOODS Plug	42.00
	Sub Total	530.50
	Tax	
	Total	

Remarks:

Cement Circulated

Sh

Floating Equipment

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 11 1996

913-483-2627, Russell, KS
 one 315-793-5861, Great Bend, KS

Phone 913-625-5516, Hays, KS
 Phone 913-672-3471, Oakley, KS

Phone 316-886-5926, Medicine Lodge, KS
 Phone 913-798-3843, Ness City, KS

New

ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

8182
 ORIGINAL

Date	12-23-93	Sec.	15	Twp.	16	Range	12	Called Out	2:00 PM	On Location	4:00 PM	Job Start	5:45 PM	Finish	7:30 PM	
Lease	Hoffman	Well No.	#1	Location				Beaver 2 1/2 E & S	County	Barber	State	Kansas				
Contractor	Allen Drlg Co Rig 3															
Type Job	Plug															
Hole Size	7 7/8"		T.D.		3390'											
Csg.	8 5/8"		Depth		812'											
Tbg. Size			Depth													
Drill Pipe			Depth													
Tool			Depth													
Cement Left in Csg.			Shoe Joint													
Press Max.			Minimum													
Meas Line			Displace													
Perf.																

Owner
 To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To
 Pelican Hill Oil & Gas Inc
 Street 2139 Avenida Escondido
 City San Clemente State Co. 92672

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.
 X *Jim Lyn*
 CEMENT

EQUIPMENT

#177 No.	Cementer	<i>M Hoffman</i>
Pumptrk	Helper	<i>Will H.</i>
No.	Cementer	
Pumptrk	Helper	
#160	Driver	<i>Paul D.</i>
Bulktrk	Driver	

Amount Ordered 1.55 SKS 60/40 Poz. to Label

Consisting of

Common	93	5.75	534.75
Poz. Mix	62	3.00	186.00
Gel.	6	7.00	42.00
Chloride			
Quickset			

Handling 1.00 155.00

Mileage 26m .04 161.20

Sub Total 1078.90

Total

DEPTH of Job

Reference:		
#	PUMP TRK	430.00
	1- 8 5/8" Plug	21.00
	2.35 Per mile 26m	58.50
	Sub Total	509.50
	Tax	
	Total	

Remarks:
 90 SKS @ 260'
 40 SKS @ 660'
 10 SKS @ 40'
 15 SKS in Rat Hole.

Shank

RECEIVED
 KANSAS CORPORATION COMMISSION

JUL 11 1996

CONSERVATION DIVISION
 WICHITA, KS