

ORIGINAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

ANS
WCC

Operator: License # 31725
 Name: Shelby Resources, LLC.
 Address: 5893 Saddle Creek Trail
 City/State/Zip: Parker, Colorado 80134
 Purchaser: EOTT
 Operator Contact Person: Jim Waechter
 Phone: (303) 840-2183
 Contractor: Name: Fisher Well Service
 License: 32332
 Wellsite Geologist: Brian Karlin

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
 Operator: Derby Oil Company 6-6-01
 Well Name: Kramer #4

Original Comp. Date: 03/1954 Original Total Depth: 3332'
 Deepening Re-perf. Conv. to Enhr. SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD) or Enhr.? Docket No. 27,874
05/11/01 05/21/01 05/24/01
 Date of START Date Reached TD Completion Date of
 OF WORKOVER WORKOVER

API No. 15 - 009072770000 0001
 County: Barton
C W/2NW Sec. 15 Twp. 16 S. R. 12 East West
3960 feet from S / N (circle one) Line of Section
4620 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Kramer Well #: 4

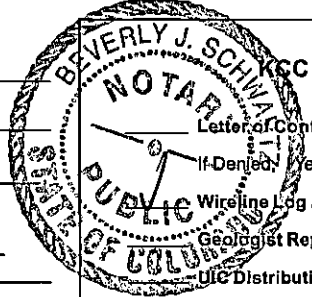
Field Name: Beaver
 DISPOSAL ARBUCKLE
 Elevation: Ground: 1876' Kelly Bushing: 1880'
 Total Depth: 3463' Plug Back Total Depth: N/A
 Amount of Surface Pipe Set and Cemented at 550' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan REWORK gfk 12/11/02
 (Data must be collected from the Reserve Pit)
 Chloride content 24,000 ppm Fluid volume 150 bbls
 Dewatering method used Haul free fluids
 Location of fluid disposal if hauled offsite:
 Operator Name: Shelby Resources, LLC.
 Lease Name: Kaufman License No.: 31725
 Quarter SW Sec. 33 Twp. 15 S. R. 12 East West
 County: Russell Docket No.: E-14,595

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: J. A. Waechter
 Title: GENERAL MANAGER Date: 6/4/2001
 Subscribed and sworn to before me this 4th day of June
2001
 Notary Public: Beverly J. Schmitt
 Date Commission Expires: 6/16/03



KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied: Yes No Date: _____
 Wireline Log Received
 Geologist Report Received
 TIC Distribution

✓

ORIGINAL

Side Two

Operator Name: Shelby Resources, LLC. Lease Name: Kramer Well #: 4
 Sec. 15 Twp. 16 S. R. 12 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: ELI Wireline Services: Gamma Ray / Neutron / Cement Bond <input checked="" type="checkbox"/>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 60%;">Name</td> <td style="width: 20%;">Top</td> <td style="width: 20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>2958</td> <td>-1078</td> </tr> <tr> <td>Brown Lime</td> <td>3047</td> <td>-1167</td> </tr> <tr> <td>Lansing</td> <td>3064</td> <td>-1184</td> </tr> <tr> <td>Gorham Sand</td> <td>3326</td> <td>-1446</td> </tr> <tr> <td>Arbuckle</td> <td>3375</td> <td>-1495</td> </tr> </table>	Name	Top	Datum	Heebner	2958	-1078	Brown Lime	3047	-1167	Lansing	3064	-1184	Gorham Sand	3326	-1446	Arbuckle	3375	-1495
Name	Top	Datum																	
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	550	Pozmix	275	
Production	7 7/8	5 1/2	15.5	3327	Pozmix	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	3327'-3375'	Common	50	2% gel 3% cc

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
Open Hole	3375'- 3463'	500 gals 15% NE-FE RECEIVED KANSAS CORPORATION COMMISSION JUN 6 2001 CONSERVATION DIVISION

TUBING RECORD	Size 2 3/8"	Set At 3300'	Packer At 3300'	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. Waiting on KCC orders		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain) SALTWATER DISPOSAL		
Estimated Production Per 24 Hours	Oil <u>N/A</u> Bbls.	Gas <u>N/A</u> Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

METHOD OF COMPLETION **DISPOSAL** ~~Production~~ Interval **3375'-3463'**

ALLIED CEMENTING CO., INC. 6232

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT: _____

DATE <u>5/17/01</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE <u>Kramer</u>	WELL # <u>3</u>	LOCATION <u>Beavercreek 3 U 1 E</u>			COUNTY <u>Wagon</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR <u>Fischer Well Service</u>	OWNER _____
TYPE OF JOB <u>Pumping & Groutage</u>	CEMENT
HOLE SIZE _____ T.D. _____	AMOUNT ORDERED <u>50 SXS Cond 3 3/8 cc</u>
CASING SIZE <u>5 1/2"</u> DEPTH _____	COMMON <u>50 SXS @ 6.35</u> <u>312.00</u>
TUBING SIZE <u>2"</u> DEPTH _____	POZMIX _____ @ _____
DRILL PIPE _____ DEPTH _____	GEI. _____ @ _____
TOOL _____ DEPTH _____	CHLORIDE <u>2</u> @ <u>28.00</u> <u>56.00</u>
PRES. MAX _____ MINIMUM _____	_____ @ _____
MEAS. LINE _____ SHOE JOINT _____	_____ @ _____
CEMENT LEFT IN CSG. _____	_____ @ _____
PERFS. _____	_____ @ _____
DISPLACEMENT _____	_____ @ _____
EQUIPMENT	_____ @ _____
PUMP TRUCK CEMENTER <u>Bill</u>	HANDLING _____ @ <u>1.05</u> <u>52.50</u>
# <u>345</u> HELPER <u>Dave</u>	MILEAGE <u>44/54/mile</u> <u>198.00</u>
BULK TRUCK _____	TOTAL <u>614.00</u>
# <u>160</u> DRIVER <u>Shane</u>	
BULK TRUCK _____	
# _____ DRIVER _____	

REMARKS:
Squeezed From 3327' To 3325'
-w- 50 SXS To 1000 LBS, Pull
up Cn. Churn SHOT Down
Shank

SERVICE

DEPTH OF JOB _____	
PUMP TRUCK CHARGE _____	<u>1080.00</u>
EXTRA FOOTAGE <u>94</u> @ <u>3.00</u> <u>282.00</u>	
MILEAGE _____ @ _____	
PLUG _____ @ _____	
_____ @ _____	
_____ @ _____	
TOTAL <u>4976.00</u>	

CHARGE TO: Shelby Res. LLC.
STREET 5893 Saddlecreek Trail
CITY Parker STATE Co. ZIP 80134

FLOAT EQUIPMENT

_____ @ _____	
_____ @ _____	
_____ @ _____	
_____ @ _____	
_____ @ _____	

RECEIVED
KANSAS CORPORATION COMMISSION

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TOTAL JUN 6 2001

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

CONSERVATION DIVISION

SIGNATURE J A Wraechter

J A WRAECHTER
PRINTED NAME