

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 32349  
Name: Rocky Mountain Operating Co.  
Address 6111 S. Forest Court  
Littleton CO 80121

Purchaser: 3-15-99  
Operator Contact Person: Edward Neibauer  
Phone (303) 850-7921

Contractor: Name: Mokat Drill  
License: 5831  
Wellsite Geologist: H/ Gilbert

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  SOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, MSW, Expl., Cathodic, etc)

If Workover/Reentry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_  
Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Inj/SWD  
Plug Back \_\_\_\_\_ P8TD \_\_\_\_\_  
Casing/Log \_\_\_\_\_ Docket No. \_\_\_\_\_  
Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
Other (SWD or Inj?) Docket No. D-2765B  
8-13-98 8-14-98 10-16-98  
Spud Date Date Reached TD Completion Date

API NO. 15- 205-25207-0000  
County Wilson  
120 N OF  
- NE - SW Sec. 20 Twp. 29S Rge. 15  E

2100 Feet from  N (circle one) Line of Section  
3300 Feet from  W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE,  SE, NW or SW (circle one)

Lease Name Stuebaker Well # 2A SWD  
Field Name Fredonia

Producing Formation \_\_\_\_\_  
Elevation: Ground 968 KB 968

Total Depth 402 P8TD \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 22' Feet

Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 402  
feet depth to surface w/ 70 ex cmt.

Drilling Fluid Management Plan A.H. 2, 3-17-99 U.C.  
(Data must be collected from the Reserve Pit)

Chloride content Fresh ppm Fluid volume 100 bbls  
Dewatering method used N/A

Location of fluid disposal if hauled offsite:  
Operator Name \_\_\_\_\_

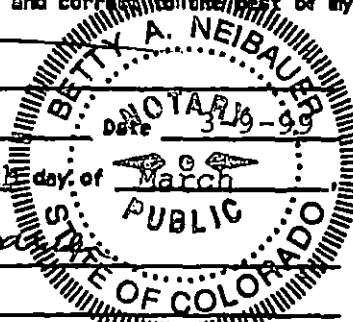
Lease Name \_\_\_\_\_ License No. \_\_\_\_\_  
Quarter Sec. Twp. S Rng. E/W  
County \_\_\_\_\_ Docket No. \_\_\_\_\_

STATE CORPORATION COMMISSION  
RECEIVED  
OIL & GAS CONSERVATION DIVISION  
Wichita, Kansas  
MARCH 15 1999

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature \_\_\_\_\_  
Title President  
Subscribed and sworn to before me this 9th day of March 19 99.  
Notary Public Betty A. Neibauer  
Date Commission Expires 4-29-2002



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SMD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

MY COMMISSION EXPIRES  
APRIL 29, 2002

Operator Name Rocky/Mountain Operating Co Lease Name Studebaker Well # 2A SWD

Sec. 20 Twp. 29S Rge. 15  East  West County Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)  Yes  No

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run (Submit Copy.)  Yes  No

List All E.Logs Run:  
CBL

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Name	Top	Datum
Kansas City	330'	330'

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	10"	8 5/8"	15.5	22'	Portland	6	
Casing	6-3/4"	4 1/2"	10.5	390'	Portland	70	50/50 POZ

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 SPF	372' - 382'	250 Gal 15% HCL	

TUBING RECORD Size None Set At \_\_\_\_\_ Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of First, Resumed Production, SMD or Inj. \_\_\_\_\_ Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas: METHOD OF COMPLETION Disposal ~~Production~~ Interval 372-382

Vented  Sold  Used on Lease (if vented, submit ACO-18.)  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

CONSOLIDATED INDUSTRIAL SERVICES, INC.  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 316-431-9210 OR 800-467-8676

ORIGINAL

TICKET NUMBER 10210

LOCATION Chanute

FIELD TICKET

DATE 10-16-98	CUSTOMER ACCT # 7295	WELL NAME # Studebaker SWD	QTR/QTR	SECTION	TWP	RGE	COUNTY WIL	FORMATION
CHARGE TO Rocky MT				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1 1/2 Hrs	PUMP CHARGE Cement Pump		450.00
		HYDRAULIC HORSE POWER		
4404	1-4 1/2	Rubber Plug	\$26.00	26.00
1111	650 300#	Gravelled Salt 50#	\$0.17	51.00
1118	200	Premium Gel in Cement	\$10.25	20.50
1118	200	Premium Gel Ahead of Cement	\$10.25	20.50
		STAND BY TIME		
		MILEAGE		
		WATER TRANSPORTS		
5502	1 1/2 Hrs	VACUUM TRUCKS	\$50.00	75.00
		FRAC SAND		
1124	700	CEMENT 50/50 Roc Mix	\$7.25	507.50
		NITROGEN	Tax	40.03
5407	28 miles	TON-MILES Min Bulk Delivery		100.00
			ESTIMATED TOTAL	1290.53

NSCO #15007

CUSTOMER or AGENTS SIGNATURE

*[Handwritten Signature]*

CIS FOREMAN

*[Handwritten Signature]*

CUSTOMER or AGENT (PLEASE PRINT)

DATE 10-16-98

161908

CONSOLIDATED INDUSTRIAL SERVICES, INC.  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 316-431-9210 or 800-467-8676

ORIGINAL

TICKET NUMBER 10832

LOCATION Chanute

FOREMAN S. Clain

TREATMENT REPORT

DATE 10-16-98	CUSTOMER ACCT #	WELL NAME Brudcaker SWD	QTR/QTR	SECTION	TWP	RGE	COUNTY WL	FORMATION
CHARGE TO Rocky MT				OWNER				
MAILING ADDRESS				OPERATOR				
CITY				CONTRACTOR				
STATE		ZIP CODE		DISTANCE TO LOCATION				
TIME ARRIVED ON LOCATION 12:00 PM				TIME LEFT LOCATION 1:30 PM				

WELL DATA

HOLE SIZE 6 3/4
TOTAL DEPTH
CASING SIZE 4 1/2
CASING DEPTH 402'
CASING WEIGHT
CASING CONDITION
TUBING SIZE
TUBING DEPTH
TUBING WEIGHT
TUBING CONDITION
PACKER DEPTH
PERFORATIONS
SHOTS/FT
OPEN HOLE
TREATMENT VIA

TYPE OF TREATMENT

<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input checked="" type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISC PUMP	<input type="checkbox"/> FOAM FRAC
<input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> NITROGEN

PRESSURE LIMITATIONS

	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTIONS PRIOR TO JOB Cement Water Supply Well

JOB SUMMARY

DESCRIPTION OF JOB EVENTS Wash down 10' of 4 1/2" pump 250 gal pump cement to top pump plug Set floor shoe 650 ISIP

PRESSURE SUMMARY

BREAKDOWN or CIRCULATING	psi
FINAL DISPLACEMENT	psi
ANNULUS	psi
MAXIMUM	psi 650
MINIMUM	psi 250
AVERAGE	psi
ISIP	psi 650
5 MIN SIP	psi
15 MIN SIP	psi

TREATMENT RATE

BREAKDOWN BPM
INITIAL BPM
FINAL BPM
MINIMUM BPM
MAXIMUM BPM
AVERAGE BPM
HYD. HHP = RATE x PRESSURE x 40.8

AUTHORIZATION TO PROCEED

TITLE

DATE  
10-16-98

ALL THE TERMS AND CONDITIONS STATED ON THE REVERSE SIDE ARE INCORPORATED AS PART OF THIS SALE.

NSCO# 15100