

AFFIDAVIT AND COMPLETION FORM

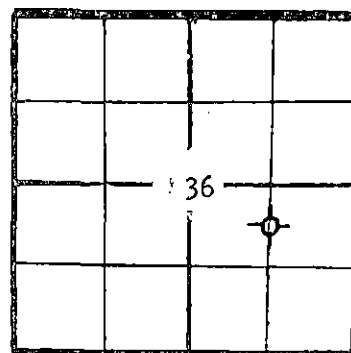
ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR Vincent Oil Corporation API NO. 15-159-21,332-0000  
 ADDRESS 1110 Kansas State Bank Building COUNTY Rice  
Wichita, Kansas 67202 FIELD \_\_\_\_\_  
 \*\*CONTACT PERSON Ruth Benjamin LEASE Smith  
 PHONE 262-3573 PROD. FORMATION \_\_\_\_\_  
 PURCHASER \_\_\_\_\_ WELL NO. 1  
 ADDRESS \_\_\_\_\_ WELL LOCATION C N/2 SE/4  
1980 Ft. from South Line and  
1320 Ft. from East Line of  
 the SEC. 36 TWP. 21S RGE. 9W

DRILLING CONTRACTOR Red Tiger Drilling Company  
 ADDRESS 1720 KSB Building  
Wichita, Kansas 67202

PLUGGING CONTRACTOR Red Tiger Drilling Company  
 ADDRESS 1720 KSB Building, Wichita, Ks. 67202  
 TOTAL DEPTH 3,440' PBD \_\_\_\_\_  
 SPUD DATE 11/24/81 DATE COMPLETED 11/30/81  
 ELEV: GR1655 DF KB 1,660'



WELL PLAT  
 (Quarter) or (Full) Section - Please indicate.

KCC   
 KGS   
 MISC. \_\_\_\_\_

DRILLED WITH (CABLE) (ROTARY) (XXX) TOOLS  
 Report of all strings set — surface, intermediate, production, etc. (New)/(XXX) casing.—Surface

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	261.03'	Common	225 sx	2% Gel, 3% C.C.

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

TEST DATE:		PRODUCTION	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	A.P.I. Gravity	
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %
Disposition of gas (vented, used on lease or sold)	Gas-oil ratio	bbls.	CFPB
Producing interval(s)			

\*\* The person who can be reached by phone regarding any questions concerning this information.  
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

RECEIVED  
 STATE CORPORATION COMMISSION  
 CONSERVATION DIVISION  
 Wichita, Kansas  
 12-18-81

