

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator license # 5430 name ENERGY THREE, INC. address P.O. Box 1505 City/State/Zip GREAT BEND, KANSAS 67530

Operator Contact Person CHARLES DIXON Phone AC316-792-5968

Contractor license # 5836 name B.J.G. THREE DRILLING, INC.

Wellsite Geologist KENT EWANYS Phone AC316-264-0016

PURCHASER: BAM Energy San Antonio, Tx. Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd Gas Inj Delayed Comp. Dry Other (Core, Water Supply etc.)

OWWO: old well info as follows:

Operator Well Name Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable Spud Date Date Reached TD Completion Date Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 268 feet Multiple Stage Cementing Collar Used? Yes No If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15- 159-22,003-0000

County RICE

Cent. NE NW Sec. 36 Twp 21S Rge 9 East West

4620' Ft North from Southeast Corner of Section 3300' Ft West from Southeast Corner of Section (Note: locate well in section plat below)

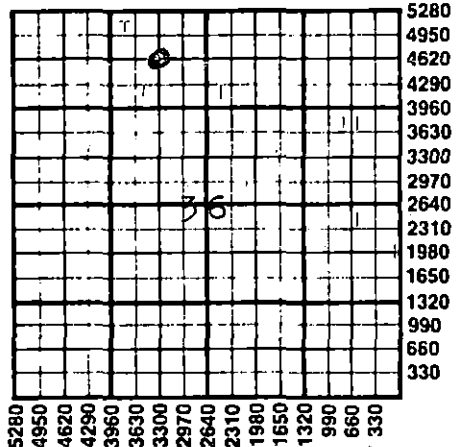
Lease Name HALTOM Well# 2

Field Name Fitzpatrick

Producing Formation MISSOURI CHERT-CONGLOMERATE

Elevation: Ground 1656' KB 1661'

Section Plat



WATER SUPPLY INFORMATION

Source of Water: Division of Water Resources Permit # T85-441

Groundwater Surface Water Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Charles Dixon Title EXECUTIVE VICE-PRESIDENT Date 11-22-85

Subscribed and sworn to before me this 22ND day of NOVEMBER 19 85

Notary Public Howard D. Ewert Date Commission Expires 12-15-88

NOTARY PUBLIC - State of Kansas HOWARD D. EWERT My Appt. Exp. 12-15-88

K.C.C. OFFICE USE ONLY Form with checkboxes for Letter of Confidentiality, Wireline Log, Drillers Timelog, Distribution (KCC, KGS, SWD/Rep, Plug, NGPA, Other).

RECEIVED NOV 22 11-22-85 Form ACO-1 (This form supercedes previous forms ACO-1 & C-10) CONSERVATION DIVISION

Sec. 36 Twp. 21S Rge. 9W

Operator Name ENERGY THREE, INC. Lease Name HALTOM Well# 2 SEC 36 TWP 21S RGE 9W West East

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

D.S.T. # 1: FROM 3353' TO 3376'
 TIMES = 45 - 60 - 60 - 120
 RECOVERED 30' OF DRILLING MUD.
 INIT. FLOW PRESSURE = 100 - 73
 FINAL FLOW PRESSURE = 73 - 54
 INITIAL SHUTIN PRESS. = 825 #
 FINAL SHUTIN PRESS. = 825 #

D.S.T. # 2: FROM 3376' TO 3400'
 TIMES = 45 - 60 - 60 - 120
 RECOVERED 915' GAS IN PIPE, 30' OF MUD
 W/ SHOW OF OIL.
 INIT. FLOW PRESSURE = 36 - 36
 FINAL FLOW PRESSURE = 36 - 36
 INITIAL SHUTIN PRESS. = 119 #
 FINAL SHUTIN PRESS. = 164 #

Name	Top	Bottom
HEEBNER	2824'	(-1163)
BROWN LIME	2964'	(-1303)
LANS.-KC	3000'	(-1339)
SWOPE	3232'	(-1571)
BASE OF 'KC'	3316'	(-1655)
MISS. CHERT CONGLOMERATE.	3354'	(-1693)
KINDERHOOK	3415'	(-1754)
LOG TD	3463'	

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
SURFACE	12 1/4"	8 5/8"	23#	268'	60/40	180	3% C.C.
PRODUCTION	7 7/8"	4 1/2"	10.5#	3462'	POZMIX 60/40	200	2% G.E.L. 3% G.E.L. 2% C.C. 10% SALT
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
4	3357' TO 3365'			20,000 # SAND AND 500 GAL. 10% DEMULS. FE ACID FRACT. JOB			
TUBING RECORD					Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First Production	Producing method <input checked="" type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
10-22-85							
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	500,000 CU FT. PER DAY MCF	Bbls	CFRB			

Disposition of gas: vented sold used on lease
 METHOD OF COMPLETION: open hole perforation other (specify) _____
 Dually Completed: _____
 Commingled _____
 PRODUCTION INTERVAL: _____