

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator license # 5430
name ENERGY THREE, INC.
address P. O. Box 1505
City/State/Zip GREAT BEND, KANSAS 67530

Operator Contact Person CHARLES DIXON
Phone AC316-792-5968

Contractor license # 5836
name R.J.G. THREE DRILLING, INC.

Wellsite Geologist KENT EVANUS
Phone AC316-264-0016

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Cora, Water Supply etc.)

if OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
5-5-85 5-11-85 10-3-85
Spud Date Date Reached TD Completion Date

3464' 3443'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 268' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15- 159-22,003-0000

County RICE

CENT. NE NW Sec 36 Twp 21S Rge 9

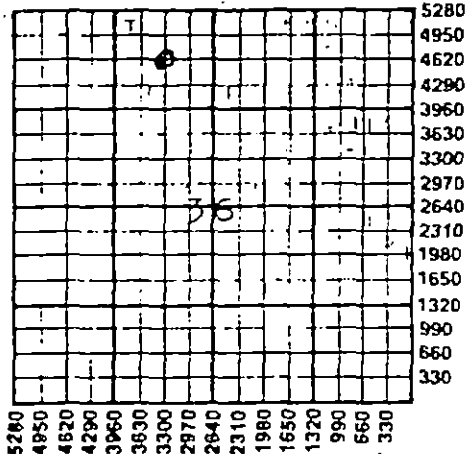
4620' Ft North from Southeast Corner of Section
3300' Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

Lease Name HALTON Well# 2

Field Name Fitzpatrick

Producing Formation MISSOURI CHERT-CONGLOMERATE

Elevation: Ground 1656' KB 1661'



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit # T85-441

Groundwater Ft North From Southeast Corner and Ft West From Southeast Corner of (Well) Sec Twp Rge East West

Surface Water 660 Ft North From Southeast Corner and 3300 Ft West From Southeast Corner (Stream, Pond etc.) Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Charles Dixon
Title EXECUTIVE VICE-PRESIDENT Date 11-22-85

Subscribed and sworn to before me this 22ND day of NOVEMBER 19 85

Notary Public Howard D. Ewert
Date Commission Expires 12-15-88

NOTARY PUBLIC - State of Kansas
HOWARD D. EWERT
My Appt. Exp. 12-15-88

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS COMMISSION Other (Specify)
MAR 13 1986

CONSERVATION DIVISION
Wichita, Kansas
this form supercedes previous forms
ACO-1 & C-10)

Sec. 36 Twp. 21S Rge. 9E

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [] Yes [] No
Cores Taken [] Yes [X] No

Formation Description
[X] Log [] Sample

D.S.T. # 1: FROM 3353' TO 3376'
TIMES = 45 - 60 - 60 - 120
RECOVERED 30' OF DRILLING MUD.
INIT. FLOW PRESSURE = 100 - 73
FINAL FLOW PRESSURE = 73 - 54
INITIAL SHUTIN PRESS. = 825 #
FINAL SHUTIN PRESS. = 825 #

Table with 3 columns: Name, Top, Bottom. Rows include HEEBNER, BROWN LIME, LANS.-KC, SWOPE, BASE OF KC, MISS. CHERT CONGLOMERATE, KINDERHOOK, LOG TD.

D.S.T. # 2: FROM 3376' TO 3400'
TIMES = 45 - 60 - 60 - 120
RECOVERED 915' GAS IN PIPE, 30' OF MUD W/ SHOW OF OIL.
INIT. FLOW PRESSURE = 36 - 36
FINAL FLOW PRESSURE = 36 - 36
INITIAL SHUTIN PRESS. = 119 #
FINAL SHUTIN PRESS. = 164 #

CASING RECORD, PERFORATION RECORD, TUBING RECORD, and production data section. Includes tables for casing details, perforation shots, tubing specifications, and estimated production per 24 hours.

Disposition of gas: [] vented [] sold [] used on lease

METHOD OF COMPLETION
[] open hole [X] perforation
[] other (specify)
[] Dually Completed.
[] Commingled

PRODUCTION INTERVAL

STATE CORPORATION COMMISSION

MAR 13 1986