This form <u>must</u> be filed <u>in triplicate</u> with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR Vince	nt Oil Co	moration		•	API NO.	15-15	59-21.3	332 <i>-</i> ac	200
ADDRESS 1110 Kansas State Bank Building									
Wichita, Kansas 67202									
**CONTACT PERSON Ruth Benjamin				LEASE Smith					
	PHONE	262-3573			PROD: FO	RMATIO	 )N		
PURCHASER					WELL NO.	_1			
ADDRESS									
	<del></del>		<del></del>	<del></del>	<u>1980</u> Ft.	from	<u>\$</u> ou	th	Line and
DRILLING					<u>1320</u> Ft.	from	Fas	t	Line of
CONTRACTOR Red Tiger Drilling Company				_ the	_SEC	36_TV	VP. 21S	RGE . 9W	
ADDRESS 1720 KSB Building				-		*********		WELL	
Wic	hita, Kan	sas 6720	2		_				PLAT
PLUGGING	i Tiaar Dr	illina Ca			<b>}</b>		•		(Quarter)
CONTRACTOR Rec						<u></u>			or Full Section -
ADDRESS 1720 K					-	i.3	6 —		Please
SPUD DATE11					31				indicate.
ELEV: GR 1655 DF				<u> </u>	2	1			KCC
DRILLED WITH (D	ASSINEY) (ROI	ARY) KAXW	- RXTOOLS		ŧ				KGS
Report of all strings	set — surface,	intermediate,	production, e	tc. (New)	/(XXXXXI)·c	asing.	-Surfa	ce '	MISC.
Purpose of string	Size hole drifted	Sixe casing set Un O.D.)	Weight lbs/ft.	Setting depth	Type come	int	Sacks	Ту	pe and percent additives
Surface	12 1/4"	8 5/8"	20 <b>#</b>	261.03'	Common		225 s	x 2%	Ge1, 3% C.0
				<del>                                     </del>	<u> </u>				
				<u> </u>					
	LINER RECOI	RD.			F	ERFORAT	TION REC	CORD	, ,
Top, ft. B	ottom, ft.	Sacks co	ment	Shots	s per ff. Sixe & type		& type	Depth interval	
	TUBING RECO		_	<del>-</del>				-	<del></del>
Size   S	etting depth	Pocker							<del></del>
		CID, FRACT	URE, SHOT,	CEMENT SQ	UEEZE RECO	RD			
	Amo	ent and kind of	material used	•			<b></b> _	Depth Inter	rval treated
		·	<u>.                                    </u>						
		٠				-			
							<u> </u>		
TEST DATE:							<u></u>		<del></del>
Date of first production		Bendunk		RODUCTION				r <del></del>	
		Froguein	g method (110)	ring, pumping, :	ges ((11, 41C.)			A.P.I.	Gravity
RATE OF PRODUCTION PER 24 HOURS			Gar		Weter			Gas-oil rati	l•
Disposition of gas (vented,	used on lease or	sold)	15. [		Producii	ng Interval	bbls.	<u></u>	CFPS
++ Th	<u> </u>							<del></del>	<del></del>
<pre>** The person w information.</pre>	по сап ре	reached	by prione	regardir	ig any que ⊐d.	STIONS CENTE	s conce	erning	tnis
A witnessed ini	tial test	by the C	ommissio	n is requ	ijred john	TE WE	ownbra	uces m	ore than
25 BOPD or is 1	<u>ocated in</u>	g Rg2JC	uraer Po	01.					

DEC 101 (2-18-8)

Unknown

100'

WELL LOG

Show all important zones of parasity and contents thereof; cored intervals, and all drill-stem tests, in-

	, cushion used, time tool open, flowing and	ТОР	BOTTOM	HAME	DEPTH
Sand Red Bed & Sh Sandstone Shale Lime & Shale Lime Lime & Shale Lime & Shale	nale	0 62 247 265 1045 2537 2855 3009	62 247 265 1045 2537 2855 3009 3440 3440	ELECTRIC LOG TO Heebner Toronto Brown Lime Lansing Swope Base KC Cong. Chert Miss. Chert Kinderhook Sh. LTD	2832 (-1172 2849 (-1189 2980 (-1320 3009 (-1349 3248 (-1588 3331 (-1671 3374 (-1714 3387 (-1727 3422 (-1762
Gas Gua Rec IFP FFP DST #2 - 339 Ist sli	6.720 MCF/15" 5.860 MCF/25"  overed 160 ft. gas cut 61-61# ISIP 840# 53-61# FSIP 931# 2'-3405', Open 30, shu and 2nd open, fair blo ghtly gas cut mud with 30-38# ISIP 575#	on 1st oper choke "" mud, trace t in 45, op w. Recover	of oil.	23.700 MCF/ 5" 4.760 MCF/15" 4.760 MCF/25" 4.120 MCF/35" 4.120 MCF/45" 4.120 MCF/55"	ti choke ti choke
	USE ADDITIONAL SHEETS, IF	 NECESSARY, TO	I COMPLETE W	LELL RECORD.	

## AFFIDAVIT

STATE OF Kansas	, COUNTY OF_	Sedgwick	SS,
RICHARD A. HIEBSCH	OF LAWFUL A	GE, BEING FIRST DU	LY SWORN UPON HIS
OATH, DEPOSES AND SAYS: THAT HE ISVice President	FOR	Vincent Oil Corpo	ration
OPERATOR OF THE Smith	LEASE,	AND IS DULY AUTHO	RIZED TO MAKE THIS
AFFIDAVIT FOR AND ON BEHALF OF SAID	OPERATOR, THAT		_ON SAID LEASE HAS
BEEN COMPLETED AS OF THE 30th DA	Y OF Novembe	r 19 81	, AND THAT ALL
INFORMATION ENTERED HEREIN WITH RESP	ECT TO SAID WE	LL IS TRUE AND COR	RECT.
FURTHER AFFIANT SAITH NOT.	(s) <u>.</u>	2.0.0A.	Dichel
SUBSCRIBED AND SWORN TO BEFORE ME TH	IS 15th DAY	chard A. Hiebsch OFDecember	1981.

MY .COMMISSION EXPIRES: \_\_\_\_\_June\_17, 1985



RUTH N. BENJAMIN STATE MOTARY PUBLIC Study and County, Kansae My Appl Exp. 6.12-85