

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. \_\_\_\_\_

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C  Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.  No Log

LICENSE # 6462 EXPIRATION DATE 6-30-84

OPERATOR Kennedy & Mitchell, Inc. API NO. 15-159-21,742-0000

ADDRESS P. O. Box 1370 COUNTY Rice

Liberal, Kansas 67901 FIELD N/A

\*\* CONTACT PERSON Jimmy Lee Barlow PROD. FORMATION N/A  
PHONE 316-624-3809

PURCHASER N/A LEASE THEIN

ADDRESS WELL NO. 58-898

DRILLING DaMac Drilling WELL LOCATION SW NW NE

CONTRACTOR 990 Ft. from north Line and

ADDRESS Box 1164 2310 Ft. from east Line of

Great Bend, Kansas 67530 the NE (Qtr.) SEC 8 TWP 21 S RGE 9 (W)

PLUGGING Sun Oil Well Cementing WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS Box 169

Great Bend, Kansas 67530

TOTAL DEPTH 3460' PBD

SPUD DATE 2-13-84 DATE COMPLETED 2-18-84

ELEV: GR 1686' DF 1692' KB 1694'

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(WIRE)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 285' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - ~~Oil & Gas~~ ~~Other~~ Dry, ~~Other~~ ~~Other~~ P&A

ALL REQUIREMENTS OF THE STATUTES, RULLES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jimmy Lee Barlow, being of lawful age, hereby certifies that:

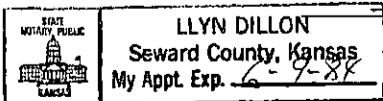
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*Jimmy Lee Barlow*  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of March

19 84 .

*Llyn Dillon*  
(NOTARY PUBLIC)



MY COMMISSION EXPIRES:

\*\* The person who can be reached by phone regarding any questions concerning this information.

\*\*\*IF HOLE IS PLUGGED, A THIRD COPY IS NEEDED.

FOR INJECTION OR DISPOSAL, FOUR COPIES ARE NEEDED.

RECEIVED  
STATE CORPORATION COMMISSION  
MAR 10 1984  
CONSERVATION DIVISION  
Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC.       | TOP | BOTTOM                   | NAME       | DEPTH        |
|---|-----|--------------------------|------------|--------------|
| Check if no drill stem tests run.           |     |                          | Heebner    | 2789 (-1104) |
|   |     |                          | Brown Lime | 2929 (-1235) |
| DST #1 3006'-3032' 60-60-60-120 KC "D" Zone |     |                          |            |              |
| I Hyd 1564#                                 |     |                          |            |              |
| IF 35#-35# weak blow                        |     |                          |            |              |
| ISI 70#                                     |     |                          |            |              |
| FF 47#-47# weak blow                        |     |                          |            |              |
| FSI 70#                                     |     |                          |            |              |
| F Hyd 1541#                                 |     |                          |            |              |
| Recovered 20' DM                            |     |                          |            |              |
| DST #2 misrun                               |     |                          |            |              |
| DST #3 misrun                               |     |                          |            |              |
| DST #4 3029'-3072' 60-60-60-120 KC          |     |                          |            |              |
| I Hyd 1772#                                 |     |                          |            |              |
| IF 70#-233# good blow inc to strong blow    |     |                          |            |              |
| ISI 1147#                                   |     |                          |            |              |
| FF 256#-349# strong blow                    |     |                          |            |              |
| FSI 1159#                                   |     |                          |            |              |
| F Hyd 1737#                                 |     |                          |            |              |
| Recovered 600' GCSW                         |     |                          |            |              |
| BHT 115°                                    |     |                          |            |              |
| DST #5 3332'-3366' 60-60-60-120 Simpson     |     |                          |            |              |
| I Hyd 1795#                                 |     |                          |            |              |
| IF 59#-59# weak blow                        |     |                          |            |              |
| ISI 70#                                     |     |                          |            |              |
| FF 233#-222# weak blow                      |     |                          |            |              |
| FSI 222#                                    |     |                          |            |              |
| F Hyd 1784#                                 |     |                          |            |              |
| Recovered 285' GCDM                         |     |                          |            |              |
|   |     | DST #6 2674'-2718'       |            |              |
|   |     | I-Hyd 1471#              |            |              |
|   |     | IF 116#-221# strong blow |            |              |
|   |     | ISI 1043#                |            |              |
|   |     | FF 384#-488# strong blow |            |              |
|   |     | FSI 1043#                |            |              |
|   |     | F-Hyd 1448#              |            |              |
|   |     | Recovered 915' MW        |            |              |

If additional space is needed, use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Socks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| surface           | 12 1/4"           | 8-5/8"                    | 20#            | 285'          | common      | 225   | 2% gel, 3% cc              |
|                   |                   |                           |                |               |             |       |                            |
|                   |                   |                           |                |               |             |       |                            |
|                   |                   |                           |                |               |             |       |                            |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
|          |             |              |               |             |                |

TUBING RECORD

| Size | Setting depth | Packer set at |
|------|---------------|---------------|
|      |               |               |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
|                                  |                        |
|                                  |                        |
|                                  |                        |

| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | Gravity |
|--------------------------|---|---------|
|                          |   |         |

| Estimated Production-I.P. | Oil bbls. | Gas bbls. | Water MCF | Gas-oil ratio | CFPB |
|---------------------------|-----------|-----------|-----------|---------------|------|
|                           |           |           |           |               |      |

Disposition of gas (vented, used on lease or sold)

Perforations